

CERTIFICATION OF APPROVAL

CONDITION MONITORING ANALYSIS ON POWER TRANSFORMER AT PETRONAS GAS BERHAD (PGB) MAIN SUBSTATION

by

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CERTIFICATION OF ORIGINALITY

This is to certify that I am responsible for the work submitted in this project, that the original work is my own except as specified in the references and acknowledgements, and that the original work contained herein have not been undertaken or done by unspecified sources or persons.

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ABSTRACT

This report is the final report on study done and summary of the chosen topic, which is **Condition Monitoring Analysis on Power Transformer at PETRONAS Gas Berhad (PGB) Main Substation**. The objective of the project is to analyze the current state of condition of the power transformer using the condition monitoring data and to propose recommendations to mitigate the risk of failure. Power Transformer at Gas Processing Plant, PETRONAS Gas Berhad main substation had been in service for a long time, approximately 10 years. Since power transformer is a critical component of the power transmission and distribution system, the failure risk is of prime importance. The scope of study for this project are literature review on condition monitoring method on power transformer such as partial discharge, tan delta, oil analysis, sweep frequency response analysis (SFRA), ratio test analysis, dielectric test etc. Then, proceed with the analysis of the current state condition of the power transformer by studying the data trending pattern as well as acceptance criteria level of the condition monitoring data available from plant. Lastly, if abnormalities are found, then remedial action will be proposed to improve the condition of the power transformer.

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ABBREVIATIONS AND NOMENCLATURES

PGB	PETRONAS Gas Berhad
IEC	International Electro technical Commission
PTS	PETRONAS Technical Standard
SFRA	Sweep Frequency Response Analysis
IR	Insulation Resistance
DDF	Dielectric Dissipation Factor
IFT	Interfacial Tension
OQL	Oil Quality Index
DGA	Dissolved Gas Analysis
PD	Partial Discharge
OIP	Oil Impregnated Cellulose Paper
OLTC	On Load Tap Changer