

Hydrodynamics Modeling of Distillation Tray of MLNG Depropanizer Column

by

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CERTIFICATION OF APPROVAL

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A project dissertation submitted to the
Chemical Engineering Programme
Universiti Teknologi PETRONAS
in partial fulfilment of the requirement for the
BACHELOR OF ENGINEERING (Hons.)
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Approved by,

(Mr. Nooryusmiza Yusoff)

UNIVERSITI TEKNOLOGI PETRONAS

TRONOH, PERAK

November 2003

CERTIFICATION OF ORIGINALITY

This is to certify that I am responsible for the work submitted in this project, that the original work is my own except as specified in the references and acknowledgements, and that the original work contained herein have not been undertaken or done by unspecified sources or persons.



FONG YEE CHUIN

ABSTRACT

Hydrodynamics modelling in a distillation column covers three important aspects; namely operating region, pressure drop across plate and plate efficiencies. All these three are inter-related. Operating region provide the limit for the vapour and liquid flow allowable for the column operation. Meanwhile, pressure drop across plate allows for determination of plate pressure drop which affects the overall pressure drop for the column. Lastly, plate efficiencies allows for prediction of separation efficiencies which affects the overall separation performance. It also reflects the ability of the contactors to perform the required separation. Distillation is a process of physically separating a mixture into two or more products that have different boiling points, by preferentially boiling the more volatile components out of the mixture

As for this project, the main focus is in producing the feasible operating region for depropanizer column (C-1503) of MLNG plant. The quantified region can also be used to identify the type of physical constraint that upsetting the column operation. In MLNG plant, Bintulu, hydrodynamics detail research especially the downcomer section, Shell Calming Section tray is enquired to ensure a smooth operation throughout without disconcerting the column performance. Besides that, a consistent demand of pure propane from customer added the need to meet the product specification through an optimum working region.

Hydrodynamics studies consists of calculating the maximum and minimum operating region for tray column by considering four significant upset contributions phenomena, i.e., entrainment flooding, downcomer backup, weeping and sealing. The ultimate research is to produce a visual presentation of the operating regime with respect to liquid and vapor loads. The project started off with a good literature understanding of the hydraulic behaviour of distillation column. Then, it proceeded with identification of

correlation step, where justification and assumptions were made before any further engineering calculation. Software aid-tool such as HYSYS, MATLAB and Microsoft Excel were used to assist in getting primary raw input data and also to solve numbers of equations. The result of the simulation and calculation for depropanizer steady state shows that the developed model can be concluded as realistic and can represent accurately a feasible yet an optimum region of the column.

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NOMENCLATURE

A_{DC}	=Downcomer area (m^2)
A_c	=Active area or also known as bubble area (m^2)
A_s	=Slot area (m^2)
A_h	=Hole area (m^2)
BU	=Downcomer backup (mm tray liquid)
CSH	=Calming Section Height (mm)
F	=Foam factor
g	=Gravitational constant (m/s^2)
GPM	=Liquid flow rate (gpm)
H_l	=Clear liquid height on tray (mm tray liquid)
H_{ow}	=Liquid crest over calming section weir (mm tray liquid)
H_{sub}	=Liquid back-up in the downcomer due to submergence (mm tray liquid)
H_w	=Outlet weir height of tray (mm)
L_w	=Total weir length on the tray (m)
P_f	=Percentage of entrainment flooding (%)
Q_v	=Volumetric flow rate of vapour to the tray (m^3/s)
Q_l	=Volumetric flow of liquid from the tray (m^3/s)
TS	=Tray spacing (mm)
V	=Vapor mass flow rate (kg/s)
α	=Tray spacing correction factor
β	=Entrainment correction factor
ΔP_{dry}	=Dry tray pressure drop (mPa)
ΔP_{ud}	=Pressure drop under downcomer (mPa)
$\Delta\rho$	=Density difference of liquid and vapour phase (kg/m^3)
ε_1	=Liquid fraction in dispersion on tray

λ_c	=Load factor based on column area (m/s)
λ_H	=Hole load factor (m/s)
λ_{HS}	=Hole load factor at seal point (m/s)
λ_{HW}	=Hole load factor at weep point (m/s)
λ_{\max}	=Maximum load factor of tray (m/s)
ρ_l	=Vapor density (kg/m ³)
ρ_v	=Liquid density (kg/m ³)
ϕ	=Flow parameter

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CHAPTER 1

INTRODUCTION

The introduction chapter comprises of background study, problem statement, objective and scope of study of the research project. Each sub topic is being discussed in chronological order.

1.1 Background Study

Malaysia Liquefied Natural Gas (MLNG) in Bintulu, Sarawak is the largest single location natural gas processing complex in the world where it contributes approximately 5% to the Gross Domestic Product (GDP) of Malaysia. Natural gas can be processed and categorized into Liquefied Natural Gas (LNG), Liquefied Petroleum Gas (LPG) and Natural Gas Liquid (NGL). LNG comprises methane, ethane and a small volume percent of propane. On the other hand, LPG is made up of propane and butane. Besides that, NGL consists of LPG, pentane, heavier components like natural gasoline and condensate. Non hydrocarbon (N_2 , CO_2 , H_2S , Hg and etc) in natural gas are first to be separated before any liquefaction and fractionation processes. The summary of the natural gas component cut is illustrated in Figure 1.1.

Besides supplying LPG and LNG, the plant also exports pure propane to Japan as part of the company income. Hence, a continuous and smooth run of depropanizer column is paramount important to provide a consistent supply to the increasing market demand. The successful operation of the plant depends on the operability of its separation columns. The range of operation of the installed trays governs the maximum and minimum gas and liquid loads the column can handle and consequently the capacity and turndown capability of a plant. For both the vapor and the liquid flow rate, lower and

upper limits exist. The operating point of a column should be chosen carefully by considering different hydraulic mechanisms constraints.

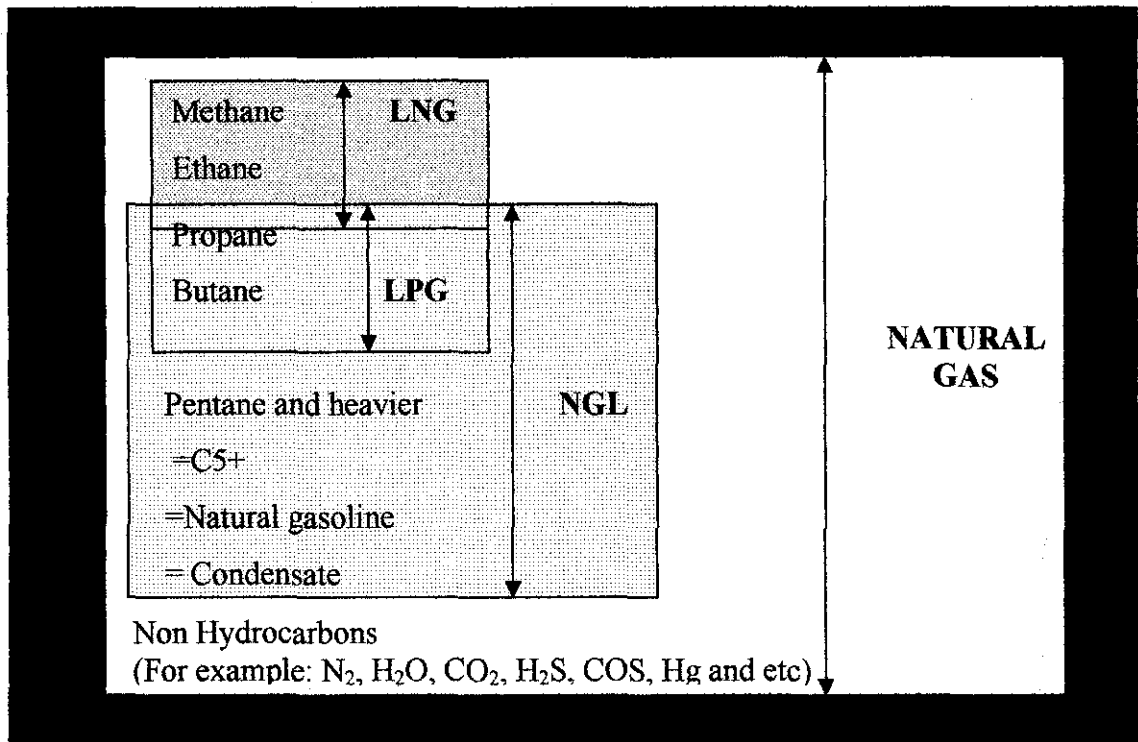


Figure 1.1: Terminology and constituents of natural gas in MLNG plant

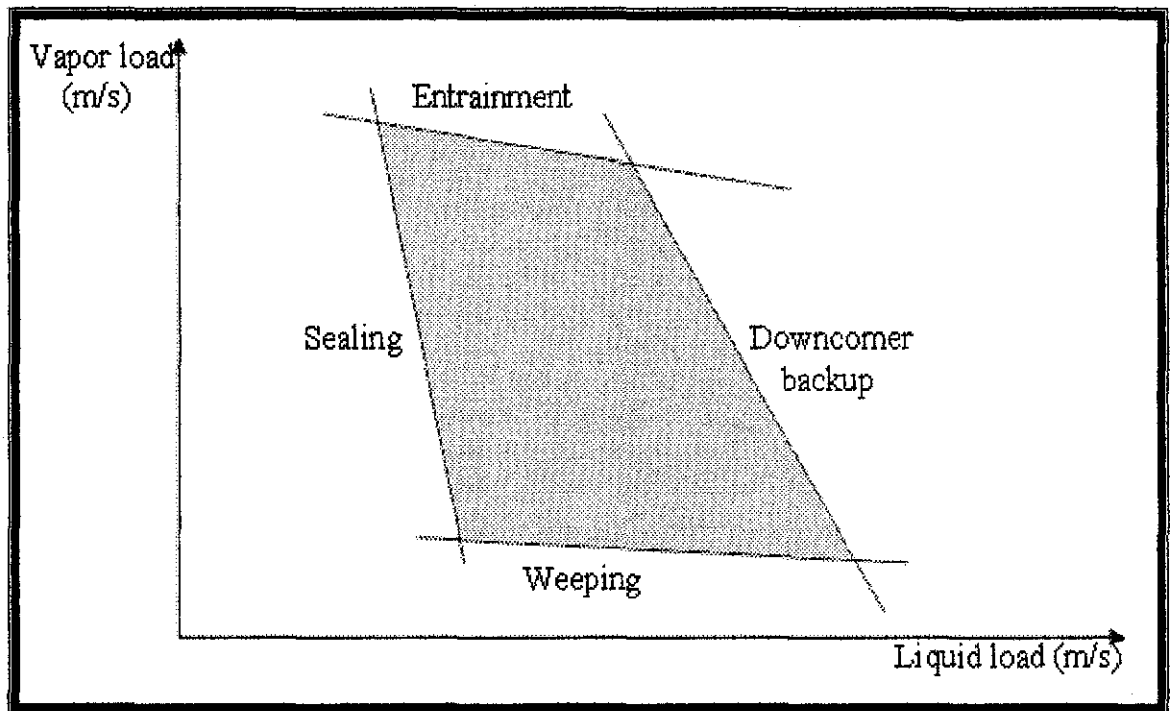


Figure 1.2: Typical operating limits of a distillation tray

The hydraulic mechanisms include downcomer flooding, entrainment, weeping, pressure drop across tray, clear liquid height and flow regimes. The maximum and minimum liquid and vapour loads of these constraints (Figure 1.2) are then used as a benchmark at the later stage to improve the tower operating. The area of satisfactory operation (shaded) is bounded by the tray stability limits or constraints. Based on Figure 1.2, the vapor and liquid load are in term of m/s where it is obtained from (Q/A_{ac}) . Given that A_{ac} is a constant value of bubble (active) area of a column and Q is the volumetric flow rate.

1.2 Problem Statement

The existing distillation tower often does not operate at its optimum level of separation process. Apparently, from the economic point of view, inefficient separation causes losses to the plant operation. The losses are excess energy consumption and sudden column operation shutdown due to the occurrence of physical constraint such as entrainment flooding. Moreover, operator and engineers find it hard to actually justify the type of tray capacity limits when upset takes place in the depropanizer column. Hence, the maximum and minimum limits of liquid and vapour flow of the column become handy to solve uncertainty justification as well as to keep the column within the satisfactory operation. The technical and economical feasible operating region of the distillation process depends mainly on the design of the internal contactors and of course depends on the control skills of the operators.

1.3 Objective and Scope of Study

The main objective of this study is to determine the best operating conditions in terms of volumetric flow rate in maximizing the propane yield from a depropanizer column with a Shell Calming section tray technology, with the aid of HYSYS and MATLAB software tools. The HYSYS simulation is used to obtain the existing operation condition of the depropanizer column in MLNG by using limited inputs data of the feed stream. Meanwhile, the purpose of MATLAB tool is necessary to solve the physical constraints equations. The initial operating region is then shrunk to construct the most satisfactory

operating region by setting the propane purity as 99%. Nevertheless, HYSYS simulation is used again for the last stage to confirm the result of the plotted optimum region with plant daily operation output. It is often easier to display operating region in term of vapor and liquid volumetric flow rate for the convenient and better approach needed by the plant operators and engineers to do any further research or adjustment. Besides that, the typical operating region pattern will not be affected as the vapor and liquid load is obtained by dividing volumetric flow rate with a constant value of column active area.

In the second part of the study, the process variables are identified, for example the density range of liquid and vapour phase and the maximum tray loading of the column. Furthermore, assumptions and justifications were made to simplify the mathematical models in the MATLAB programming.

CHAPTER 2

LITERATURE REVIEW AND THEORY

Literature review was carried out to understand the project work scope. Besides that, the purpose is also to equip the student with essential and advanced knowledge in order to start and complete the research work successfully.

Distillation tray is essentially a device to contact the vapor/ liquid thus allowing heat and mass transfer to occur as illustrated in Figure 2.1. Many types of distillation trays are available in the industry.

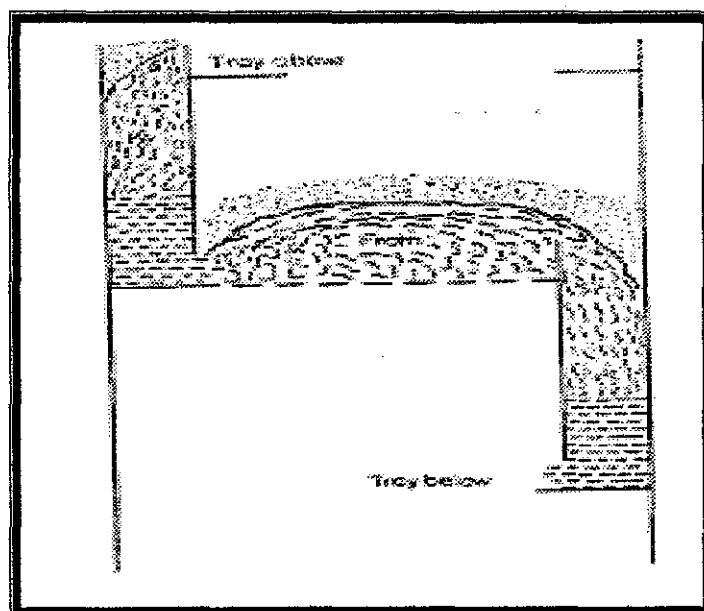


Figure 2.1: The classical tray hydraulic model

The conventional type of tray used in industry is shown in Figure 2.2. However there is an available high capacity internal tray, named Shell calming tray. The tray picture is demonstrated in Figure 2.3. The development of calming section tray completed in the end of 60's and first introduced in year 1962. According to Dr. Frits J. Zuiderweg (1954), calming section is the first device that could increase the capacity of large

diameter dual flow trays. The rectangular shaped calming sections are relatively narrow and short, because of this they can be distributed more easily across the tray area.

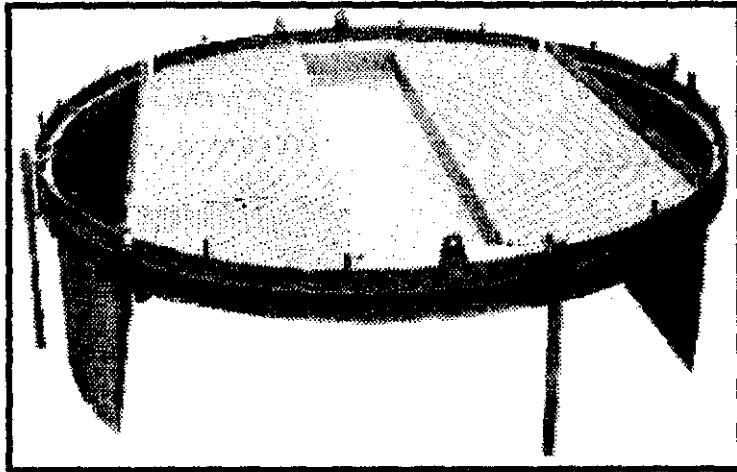


Figure 2.2: Conventional downcomer tray for two passes liquid flow

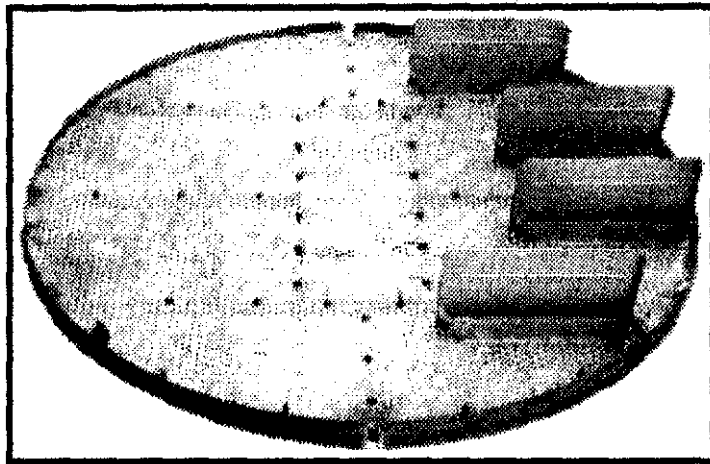


Figure 2.3: Shell calming section tray

The tray is a vapor-liquid contacting device with liquid downcomers of a special box-like construction known as 'Calming Sections'. A number of these calming sections can be used on one tray instead of one or two downcomer which is typical for a conventional tray design. The calming sections are evenly distributed over the tray in prescribed manner, trays with higher liquid loads being designed with more calming sections. High capacity tray is designed to save CAPEX in debottlenecking of the existing plants. Compensation of lower tray efficiency by increasing traffic (reboiler or reflux ratio) in a column reduces the capacity gain. Calming section trays have been

successfully applied in a wide range of services including distillation, absorption and stripping.

The advantages of using Shell calming trays are it has a relatively lower cost and it is easy to scale up to a larger diameter. Severe problems such as back mixing and operational instability due to excessive weir loading can be solved by using the Shell calming trays. In addition, there are certain advantages in the simple mechanical construction of calming section trays. The tray is supported on a continuous ring welded to the column wall. Hence, installation time is lesser compared to the conventional type. The construction is less rigid and easier to accommodate out-of-roundness of the column than conventional downcomer trays.

The perforation type used on the Calming Section tray is valve bubbler. Valve perforation can be round or rectangular, with or without a caging structure. The valve disks rise as vapor rate is increased; as vapor rate falls, the disk openings are reduced. This stops the liquid from weeping and gives the valve its main advantage-good operation at low flow rates and therefore a high turndown. Valve perforation has a high capacity with moderate entrainment and pressure drop. It shares the market demand of 70% relatively to sieve tray which is only approximately 25% (Kister and Haas, 1992).

A tray performs well if there is an intimate contacting between the vapor and liquid followed by good separation of the two phases. To establish this, vapor and liquid streams have to be maintained within certain limits. The flooding and downcomer backup capacity are the maximum operating limit when the tray has lost its function. Meanwhile, the minimum operating limits of a tray are determined by weeping and insufficient downcomer sealing. Flooding is an excessive accumulation of liquid inside the column. This accumulation is generally caused by spray entrainment flooding. At low liquid flow rates, trays operate in the spray regime, where most of the liquid in the tray is in the form of liquid drops. As vapor velocity is raised, a condition is reached whereby the bulk of these drops are entrained into the tray above. Froth entrainment flooding mechanism is not considered as part of the operating limit as the studied column tray spacing is larger than 18 inch. The froth envelope seldom approaches the

tray above. Besides that, as the vapor velocity is raised, a condition is reached when some of the froth inverts into spray which has been taken into account in spray entrainment mechanism. Hence, the maximum vapor limit is governed by only spray entrainment flooding for the depropanizer column. On the other hand, the maximum liquid limit is determined by the downcomer backup. It occurs when the backup of aerated liquid in the downcomer exceeds the tray spacing. The factors that resist liquid flow from the downcomer onto the tray below are the froth height on the tray, the pressure drop on the tray and the friction loss under the downcomer apron. These factors cause liquid to back up in the downcomer.

The minimum vapor operating limits of the depropanizer column are governed by weeping where the liquid descends through tray perforations and part of the liquid flows over the downcomers. The liquid descending through the perforations short-circuits the primary contacting zone, causing reduction in tray efficiency. According to Lockett and Banik (1986), weeping mechanism varies with hole diameter and weep rate. The last studied hydraulic mechanism is sealing. It is used to identify the minimum liquid operating limit. The seal point is when the dispersion height in the tray equals to the weir height and the weeping rate approaches 100%.

In modeling depropanizer unit of using HYSYS simulator, HYSYS requires an accurate model in order to start the simulation sequences. Since there is still some insufficient data at this moment, the success of the result output is based mainly on the assumptions made by the student in modeling the distillation column in the base design. Further research and modification are made to match the column feed, product yield (distillate) and bottom product with the HYSYS result. The property package (Prop Pkg) page is the first page of the Fluid Package property view. For oil, gas and petrochemical application, Peng Robinson (PR) is generally the recommended property package.

CHAPTER 3

METHODOLOGY/ PROJECT WORK

A project strategy as illustrated in Figure 3.1 is used as a guide to facilitate the work planning. The project flow starts off with problem recognition and identification. When the problem associated with the project had been defined clearly, methods are devised to tackle the project. This initial thinking and planning process offered manageable goals to target and a direction to progress. This is explained in **CHAPTER 1**.

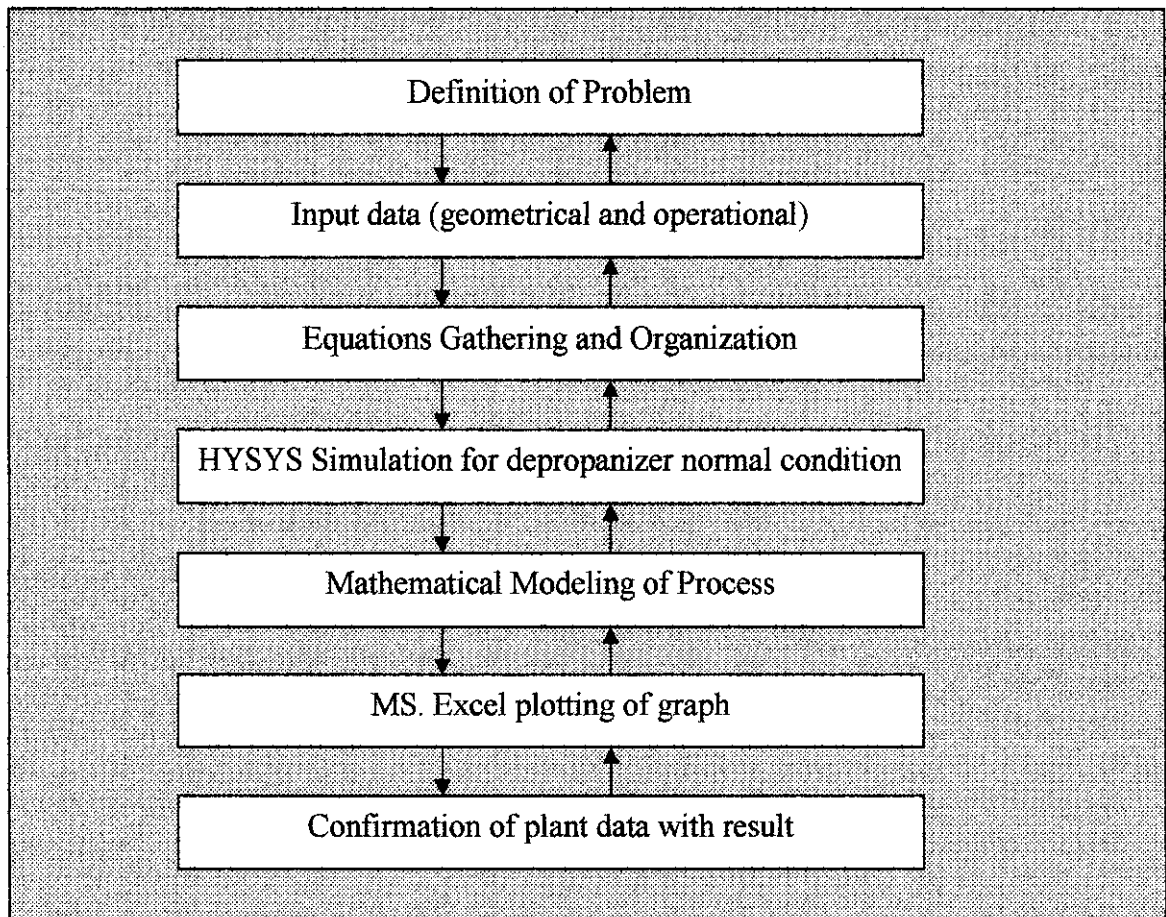


Figure 3.1: Project management process flow

3.1 Procedure Identification

3.1.1 Input data

Based on the project process flow, once the problem statements had been identified, the projects is proceeding to another level that is input data gathering. The input information consists of PID drawings, plant daily operational output sheet of depropanizer column on August 2003. The data is sorted into geometrical and operational type as tabulated in Table 3.1 and Table 3.2.

Table 3.1: Geometrical data of depropanizer column (C-1503)

No	Parameters	Dimension
1	A_c	1.469 m ²
2	A_{DC}	2.4122 m ²
3	A_s	0.0241 m ²
4	A_h	1.254 m ²
5	H_w	65 mm
6	L_w	580 mm
7	Downcomer height	416 mm
8	CSH	415 mm
9	TS	600 mm
10	Number of valve per tray	160
11	Number of tray	46

Table 3.2: Operational plant data of depropanizer column (C-1503)

No	Parameter	
1	Top vapor temperature	44.70 °C
2	Propane export (distillate)	107.91 ton/day
3	Bottom product to C-1504	82.3 ton/day
4	Column top pressure	14.30 bar gauge = 1531kPa
5	Number of stages	46
6	Reboiler pressure drop	0 kPa
7	Condenser pressure drop	0 kPa
8	Reboiler pressure	1532 kPa
9	Inlet stage	17
10	Condenser	Total

3.1.2 Equations gathering and organization

In the application of correlations and equations for the hydraulic mechanisms behaviors, considerable assumptions are required to eliminate insignificant parameters. Therefore,

it is critical that rational judgment and consideration is given before excluding some of these negligible factors to prevent oversimplification but simultaneously avoid inclusion of extensive factors that complicate the hydrodynamic model.

3.1.2.1 Hydraulic mechanism equation

Each physical constraint mechanisms have their own assumptions based on the type of correlations chosen from. For **entrainment flooding**, it is formulated in terms of

$$P_{fl} = \frac{\lambda_c}{\lambda_{max}} \cdot \frac{1}{F} \cdot 100\% \quad (3.1)$$

The column load factor is defined as:

$$\lambda_c = \frac{V}{\rho_v A_x} \sqrt{\frac{\rho_v}{\rho_l - \rho_v}} (m/s) \quad (3.2)$$

The limiting capacity or better known as maximum load factor of tray λ_{max} is calculated by correlation below:

$$\lambda_{max} = \frac{0.122 E_1 F \alpha \beta}{1 + 1.286 \phi} \quad (3.3)$$

The flow parameter is denoted as:

$$\phi = \frac{M_l}{M_v} \sqrt{\frac{\rho_l}{\rho_v}} = \frac{Q_l}{Q_v} \sqrt{\frac{\rho_l}{\rho_v}} \quad (3.4)$$

Entrainment flooding is also being defined as column loading as percentage flooding. The flooding limit (constraint) is < 85%. Foaming factor, F of 1 is applied in depropanizer system according to Shell Global Solutions Inc. B.V. The reason is by assuming no free water present in the column. Besides that, the tray spacing correction factor, $\alpha=1$ for tray spacing more than or equal to 600mm. The entrainment correction factor, $\beta=1$ as well because the calculated ϕ is always larger than 0.03. Furthermore, the vapor capacity enhancement, $E_1=1$ as no sieve tray is used inside the column.

The **downcomer backup flooding** check is carried out for the maximum (flooding) flow rates to ensure there is no premature downcomer limitation. The equation is:

$$BU = \frac{\Delta P_{dry}}{g(\rho_l - \rho_v)} + H_l + \frac{\Delta P_{ud}}{g(\rho_l - \rho_v)} + H_{sub} \text{ in mm} \quad (3.5)$$

The backup pressure in terms of tray liquid is expressed as the sum of tray pressure drop, pressure drop under downcomer and downcomer submergence.

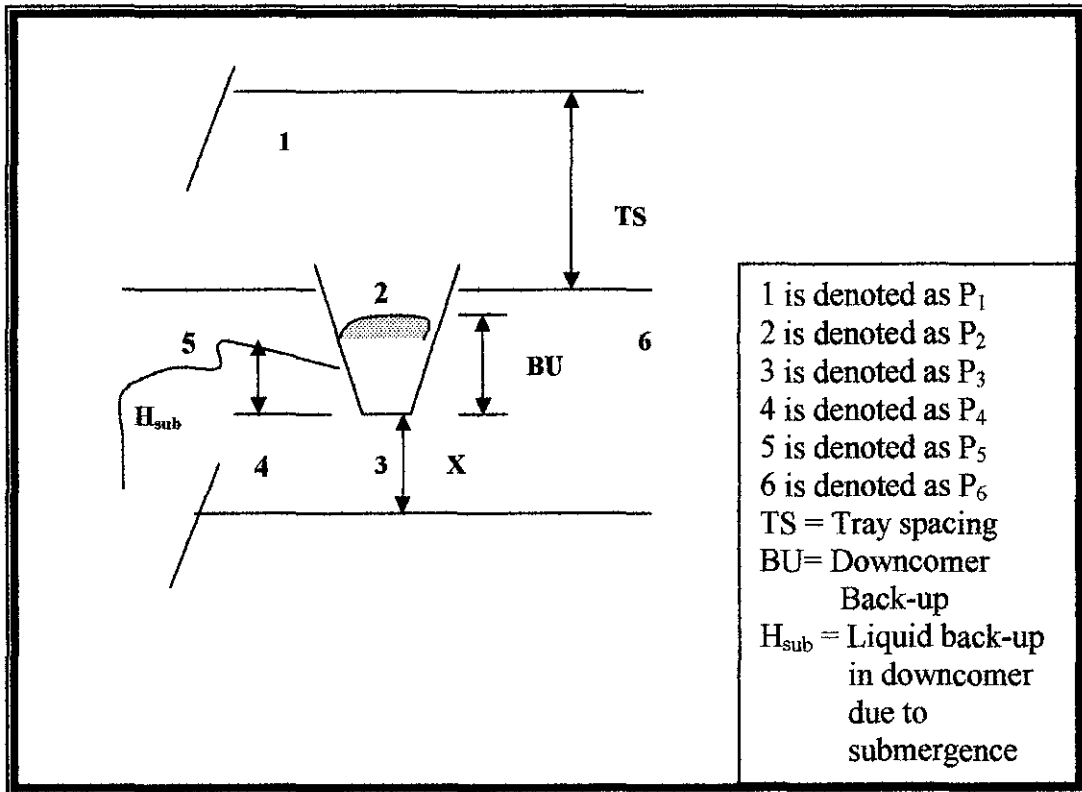


Figure 3.2: Pressure balance around a Shell calming section tray and downcomer outlet pressure drop

$$P_2 - P_1 = (TS - BU - X + TS)g\rho_v$$

$$P_3 - P_2 = BUg\rho_l$$

$$P_4 - P_3 = -\Delta P_{UD}$$

$$P_4 - P_1 = -\Delta P_{UD} + BUg(\rho_l - \rho_v) + 2TSg\rho_v - Xg\rho_v$$

$$P_4 - P_5 = H_{sub}g\rho_l$$

$$P_5 - P_6 = (TS - H_{sub} - X)g\rho_v$$

$$P_6 - P_1 = \Delta P_{tray} = \Delta P_{dry} + H_l g(\rho_l - \rho_v) + TSg\rho_v$$

$$P_4 - P_1 = H_{sub}g(\rho_l - \rho_v) + 2TSg\rho_v + H_l g(\rho_l - \rho_v) + \Delta P_{dry} - Xg\rho_v$$

$$BUg(\rho_l - \rho_v) = \Delta P_{dry} + H_l g(\rho_l - \rho_v) + \Delta P_{ud} + H_{sub}$$

The dry pressure drop is calculated based on the below equation:

$$\Delta P_{dry} = 27 \frac{1000}{(\rho_l - \rho_v)} \text{ in mm} \quad (3.6)$$

The liquid head on the tray, H_l is denoted as:

$$H_l = \varepsilon_1 H_w + H_{ow} \text{ in mm} \quad (3.7)$$

Given that the crest over the weir H_{ow} is:

$$H_{ow} = 830 \left(\frac{Q_{lmax}}{L_w} \right)^{2/3} \left(\frac{\rho_l}{\rho_l - \rho_v} \right)^{1/3} \text{ in mm} \quad (3.8)$$

Q_{Lmax} is obtained from

$$Q_{Lmax} = Q_l \frac{100}{P_{FL}} \text{ in m}^3/\text{s} \quad (3.9)$$

Where P_{FL} is taken as the fix value of 52% (safe flooding) from the plant normal operating condition and it is not based on the maximum limit of entrainment which gives 85% allowance of flooding.

Pressure drop under downcomer is defined as:

$$\Delta P_{ud} = 0.03 \left(\frac{GPM}{100 A_{DC}} \right)^2 \text{ in mm} \quad (3.10)$$

A conservative estimate of the back-up due to the submergence of the calming sections in the froth bed at maximum loading is:

$$H_{sub} = (CSH - H_w) \frac{H_l}{TS} \text{ in mm} \quad (3.11)$$

Downcomer backup occurs when $BU > 0.9 \times$ downcomer height. For the specific depropanizer column, the downcomer height is 416 mm. Hence, the maximum BU limits is 375mm tray liquid ($0.9 \times 416\text{mm} = 374.4\text{mm} \approx 375\text{mm}$).

Weeping constraint is determined from:

$$\lambda_{HW} = 0.056 \left(\frac{H_w}{50} \right)^{1/2} \phi^{-0.3} \quad (3.12)$$

It occurred when the below inequality is met.

$$\lambda_{HW} \geq \lambda_{max} \quad (3.13)$$

Where λ_{\max} is calculated based on equation (3.3).

Sealing hydraulic mechanism is determined from:

$$\lambda_{HS} = \frac{0.17}{(1 + 4.2\phi)} \left(\frac{H_w}{50} \right)^{1/2} \left(1 + \frac{3A_s}{A_H} \right) \quad (3.14)$$

Sealing or being known as dumping mechanism occurs when

$$\lambda_{HS} \geq \lambda_{\max} \quad (3.15)$$

Where λ_{\max} is calculated based on equation (3.3).

3.2 Tool Required

3.2.1 HYSYS Simulation Tool

In modeling a unit operation using HYSYS simulator, several known parameters are essential and specified as the input. The importance of the HYSYS modeling is to obtain the depropanizer column normal vapor and liquid volumetric flowrate and also for the later stage of achieving an improved operating region. The feed stream of the column was initially simulated from HYSYS. The feed output result (Table 3.3) was then used as feed parameter for the depropanizer modeling.

Table 3.3: Feed stream of depropanizer column (C-1503)

No	Parameter	
1	Liquid phase fraction	0.0709
2	Temperature	113.3 °C
3	Pressure	1856 kPa
4	Inlet flow rate	636.97 ton/day
5	Ethane in feed	0.0021
6	Propane in feed	0.2073
7	i-Butane in feed	0.1559
8	n-Butane in feed	0.2327
9	i-Pentane in feed	0.1362
10	n-Pentane in feed	0.0881
11	Hexane in feed	0.1777

A schematic diagram of the distillation column used for the separation process is illustrated in Figure 3.3. Operational data in Table 3.2 is also used as the input values of

HYSYS simulation. It is given (from MLNG plant) that each tray pressure drop is approximately 22Pa (plant source). Hence, the pressure drop across the column is calculated as 1kPa ($22\text{Pa} \times 45 \text{ trays} = 990\text{Pa} \approx 1000 \text{ Pa}$) with top pressure of 1531kPa and bottom pressure of 1532kPa.

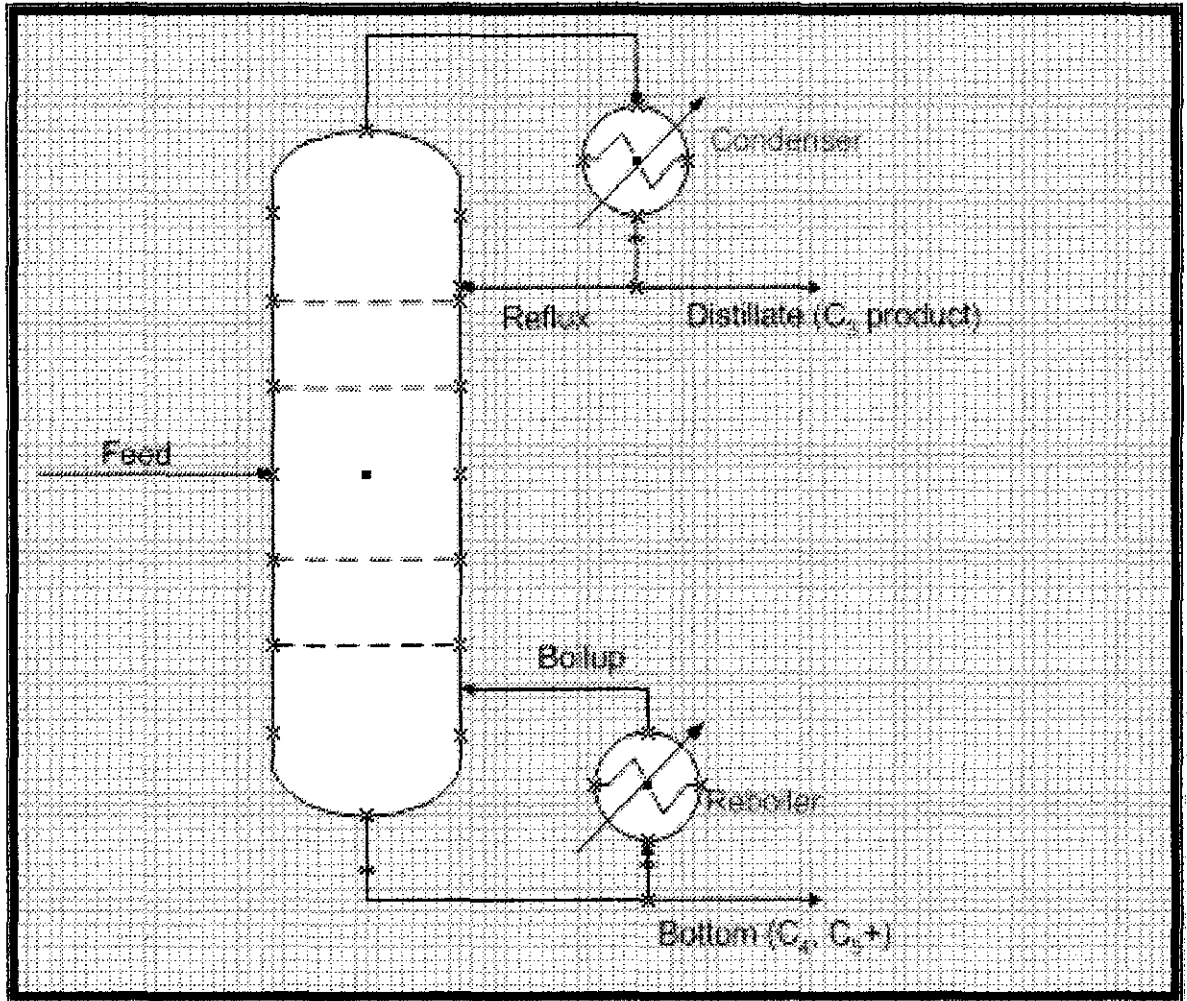


Figure 3.3: Process flow diagram of depropanizer column

The simulation step is as follows:

1. Select the properties package and definition of the basis (PR package)
2. Enter specifications for the feed stream (Table 3.3)
3. Enter specification for the distillation column (Table 3.2)
4. Run the model until convergence is obtained.
5. Analyze the simulation result and compare with the plant required specifications.
6. Manipulate the other specification parameters if the desired output not met.

The output of the vapor/ liquid volumetric flow rate (load) will then be used as a benchmark to calculate the four hydraulic mechanisms (entrainment, downcomer backup, weeping, sealing).

3.2.2 MATLAB Mathematical Equation Solving

Once the most accurate HYSYS output is achieved, the mathematical equations of the four constraints are programmed into MATLAB. The one operating point of (liquid and vapor volumetric flowrate) was then varied according to individual mechanism requirement. Normal MATLAB programming language is used for calculating and finding all the mechanism limits by meeting the constraints of each equation as discussed above before. Generally, a consistent increment or decrement of vapor and liquid density is assumed to be consistent. A step-by-step technique was self-developed to calculate each limit. Further explanation will be discussed in **CHAPTER 4**.

3.2.3 Plotting Operating Region

Once all four hydraulic mechanisms are obtained, the output from MATLAB is plotted on liquid volume flowrate, m^3/hr (-x axis) vs. vapor volume flowrate, m^3/hr (y-axis) graph by using Microsoft Excel. The initial graph has a wide and loose operating region. Further restriction and optimization is done by specified the top product (propane) purity of minimum 99% together with either C_4/C_3 top mole fraction or C_3/C_4 bottom mole fraction. It is expected to have a tighter and smaller region compared to the initial graph. The first graph is then shifted accordingly based on HYSYS result.

3.2.4 Confirmation of Result

The corrected graph which is the optimum operating region is then confirmed with the plant data by putting in all the data points. Good plant data points are expected to be fall inside the feasible operating region and vice versa. The process flow is repeated if the random data points do not reflect a satisfactory region for controlling purpose.

CHAPTER 4

RESULTS AND DISCUSSIONS

Generally, this chapter discussed the results obtained from each methodology part of **CHAPTER 3**. The results and discussions include determination of the first operating point, MATLAB output for each maximum and minimum point, shifting step from the initial operating region and plant data validation.

4.1. Determination of First Operating Point

The simulation results are accessed from the Column Property View, which gives the pressure, temperature, liquid and vapor flow rates of feed stream and product streams. As stated earlier, the simulation result was at first utilized to find the normal operating point of liquid and vapor volume flowrates. The result of the modeling obtained from HYSYS is attached in Appendix B. The result provides the starting point for the MATLAB calculation. Table 4.1 shows a brief summary on the result.

Table 4.1: Summary result of HYSYS simulation

1	Liquid flow rate	54 m ³ /hr
2	Vapor flow rate	60 m ³ /hr
3	Propane distillate fraction(liquid)	0.99
4	Reflux ratio	7.5
5	Bottom product rate	22430 kg/hr
6	Reflux rate	27100 kg/hr
7	Distillate product rate	3620 kg/hr
8	Component ratio (C ₃ /C ₄) at the bottom	2.45 mol%
9	Component ratio (C ₄ /C ₃) at the top	0.05 mol%

Two specifications namely reflux ratio and bottom product rate (butane, C₅ and heavier components) are chosen to monitor the finding due to the fact that these two specifications have a great effect on tower performance and their effect on product

composition. Both parameters give a good and reliable vapor and liquid flow rates. Based on Table 4.1, it is confirmed that the result can be used as the starting point by judging at the component ratio on top and bottom and also the distillate purity.

4.2 MATLAB Calculation Output

The MATLAB programming result is attached in Appendix C. The method used to find the individual limit points follows a proper sequence. In order to meet the deadline of the project as well as the objectives of the project, the student wrote simple mathematical language to find each maximum and minimum point due to the late usage of HYSYS facility. Besides that, it reduced any complexity and of course it is much more convenient. Not much worry of the user-friendliness of simple MATLAB programming as most of the inputs are geometrical input together with few variable parameters. Apparently, the mathematical calculation result had already included the maximum column loading, which means that if the column feed capacity is to be changed in future, the volumetric flow rates should fall within the optimum operating region, please refer Figure 4.7. Instead, the adjustment should be made from Figure 4.7.

4.2.1 Entrainment Point

The starting point obtained from the HYSYS is denoted as OP in Figure 4.1. The first point of entrainment is denoted as (1), where the liquid load is held constant and varies the vapor load. The density of liquid remains constant but density of vapor is increased 0.05 for interval vapor load of $10 \text{ m}^3/\text{hr}$. In order to determine the second point (2) of the entrainment limit, point A has to be calculated to get a higher point than (1). Point (B) is a random point which is preferable to exit the sealing limit, point (A). This is to ensure an accurate estimation of the slope line by connecting point (2) and point (1). The highest limits of entrainment for both points should be less than 90% of flooding percentage. Therefore, the value of $LA = 22 \text{ m}^3/\text{hr}$, $L1 = 21 \text{ m}^3/\text{hr}$, $V1 = 106 \text{ m}^3/\text{hr}$ and $V2 = 116 \text{ m}^3/\text{hr}$.

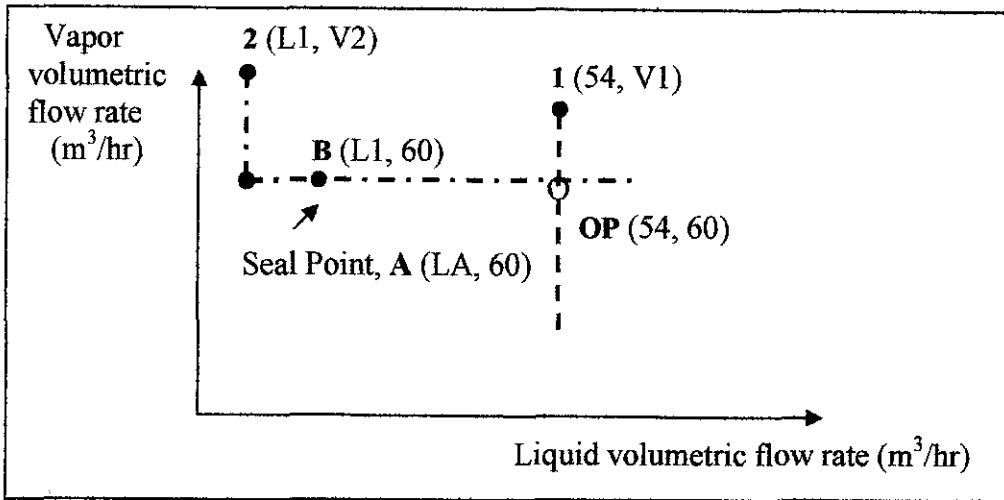


Figure 4.1: Step to calculate entrainment points from MATLAB

4.2.2. Sealing Point

Same application is used to calculate the sealing points from point (OP). In the previous step of calculating entrainment point, one seal point has already been identified as point (A) in the earlier session; hence only one point is needed to join the constraint line. The second seal point is denoted as (3). Point (A) and (3) are two potential sealing points. Random point of (B) is used to obtain point (3) as long as point B vapor flow rate is lower than point OP. Again, point (3) is obtained by using constant vapor load and vapor density while varies liquid density and liquid flow rate. L2 is the maximum value of liquid in which $\lambda_{\max} > \lambda_{HS}$. Figure 4.2 shows the sketch location of point (3), point (A) and point (B). The calculated $L2 = 23.5 \text{ m}^3/\text{hr}$ and $V3 = 50 \text{ m}^3/\text{hr}$.

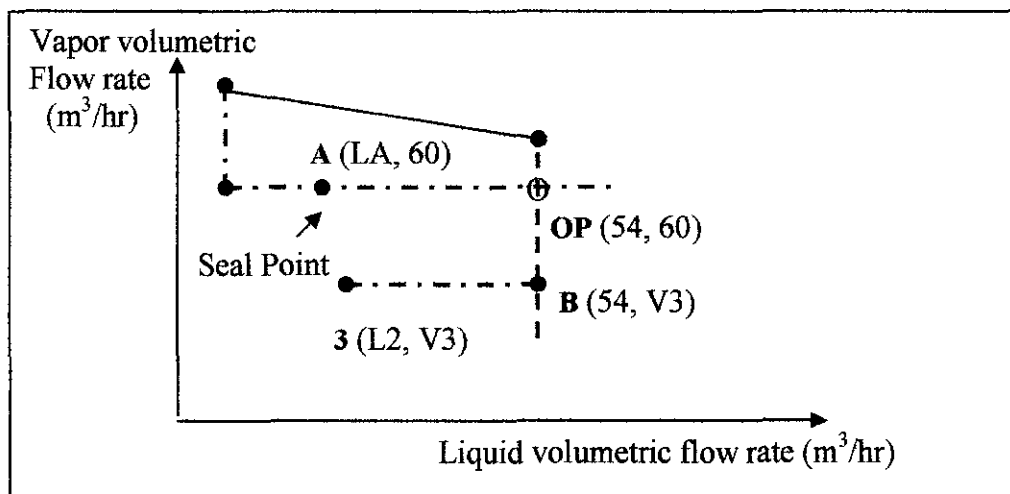


Figure 4.2: Step to calculate sealing points from MATLAB

4.2.3 Weeping Point

As for weeping, same logic was introduced. Potential point (4) is justified by using weeping equation from the base point (A). Liquid flow rate and liquid density are held while vapor density and flow rate are varied accordingly. The second weep point (5) was determined by using constant liquid flow rate and constant liquid density. The weeping line is constructed by connected point (4) and point (5). The maximum limit of both points is the last points where $\lambda_{max} > \lambda_{HW}$. The sketch of point (4) and point (5) are illustrated in Figure 4.3. $V_4 = 12 \text{ m}^3/\text{hr}$ and $V_5 = 21 \text{ m}^3/\text{hr}$.

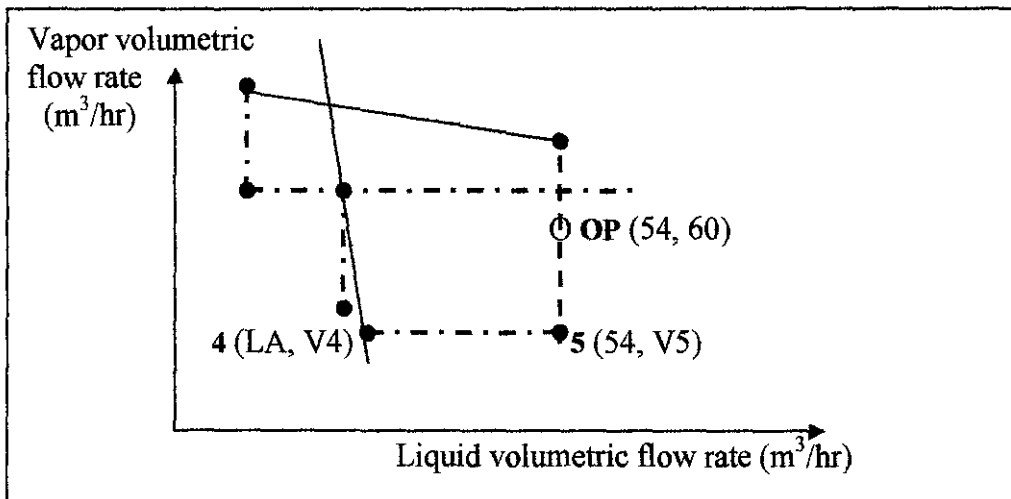


Figure 4.3: Step to calculate weeping points from MATLAB

4.2.4 Downcomer Backup Point

Point (OP) and point (B) are used as the base points in calculating potential point (6) and point (7) respectively. Please refer Figure 4.4 to have a clearer view of the estimated location of the points. Both downcomer points, (6) and (7) are calculated by setting constant vapor density and vapor flow rate but with a proportional increment of liquid flow rate and liquid density from their respective reference points. L3 and L4 are the maximum liquid points where they should meet the constraint of $< 375 \text{ mm}$ liquid. Hence, $L_3 = 144 \text{ m}^3/\text{hr}$ and $L_4 = 149 \text{ m}^3/\text{hr}$ from MATLAB result.

The original (initial) set of the feasible operating region as in Figure 4.6 display clearly each constraints boundary limits. The upper capacity limit is the onset of entrainment flooding. At moderate and high liquid flow rates, the entrainment flooding limit is normally reached when vapor flow is raised, while the downcomer flooding limits is normally reached when liquid flow is raised. All these can be observed and interpreted easily from the figure. Moreover, the vapor flow rate of the tray is within a relatively narrow range while the liquid flow rate can be varied over a wider range. The lower boundary which is the weeping constraint may be exceeded to a certain extent without encountering any flow problems. However, the mass transfer efficiency may gradually decreases. Generally, the operating conditions should be selected such that sufficient safety margin to the border lines exists.

Besides that, plant engineer and operator can actually predict the type of physical constraints inside the column if any upset occurs by referring the respective liquid and vapor volumetric flow rates to the operating region. This will definitely save unnecessary maintenance cost of using gamma technique for detecting the column behavior.

Further step was carried out, that is to have a tighter operating region. This also means that to provide a more focus control region to the operators. HYSYS simulator and Microsoft Excel software tools are used for this purpose as well. First part of the step is to reduce weeping and sealing boundaries. Two specifications are then specified in HYSYS. Apparently three specifications have been justified as required from plant, there are;

1. C_3 product purity =99%
2. C_4/C_3 top vapor mole fraction =0.0005
3. C_3/C_4 bottom liquid mole fraction =0.022

Hence, trial and error method was used to choose the best and reasonable vapor and liquid flow rates. Based on the HYSYS output as attached in Appendix D, set (c) is chosen. This is because it gives a high C_3 purity product of 0.995 simultaneously. As for set (a), although both specifications of top purity and C_4/C_3 mole fraction are met, the

C_3/C_4 bottom mole fraction is 0.395 which is 16.94% so much higher than the required specification. Besides that, set (b) gives a low result of C_4/C_3 top mole fraction, approximately 0.003 compared to the required specification of 0.0005. Based on the relative comparison, it is concluded that the minimum vapor flow rate is set at $50\text{m}^3/\text{hr}$ and the minimum liquid flow rate is at $40\text{m}^3/\text{hr}$. The initial lines were then shifted inward to the region by using Microsoft Excel. The summary of the sets are tabulated in Table 4.4.

Table 4.4: HYSYS output result for each different specifications sets of sealing and weeping

Set	Specifications Monitoring	Top C_3 product purity	C_4/C_3 top mole fraction	C_3/C_4 bottom mole fraction
a	<ul style="list-style-type: none"> C_4/C_3 top mole fraction Top C_3 purity 	match	match	0.395
b	<ul style="list-style-type: none"> Top C_3 purity C_3/C_4 bottom mole fraction 	match	0.003	match
c	<ul style="list-style-type: none"> C_3/C_4 bottom mole fraction C_4/C_3 top mole fraction 	0.995	match	match

The second part of the step is to reduce downcomer backup boundary. As for downcomer flooding, same approach was used as before but with totally two different specifications. From the initial operation region, the maximum limit of the vapor flow rate is approximately $100\text{m}^3/\text{hr}$. Hence it is predetermined that the liquid flow rate should not be so much higher than $100\text{m}^3/\text{hr}$ as a benchmark. Hence, one of the specifications is liquid flow rate and the other specification is C_3/C_4 bottom mole fraction. Three different sets of HYSYS simulation were obtained. Please refer Appendix E. Set (a) and set (b) results are merely the same although there is a change in liquid flow rate of $50\text{m}^3/\text{hr}$. Further trial and error was carried out. Eventually, it was encountered that when liquid flow rate is at $90\text{m}^3/\text{hr}$, the distillate rate changes from 4170 kg/hr to 4160 kg/hr . It is illustrated in set (c). Hence, it is being justified that the liquid flow rate of $90\text{m}^3/\text{hr}$ will bring an impact to the distillate rate where the product selling price is lower and higher liquid rate more than $100\text{m}^3/\text{hr}$ does not show a significant change in distillate rate at all. In addition, it is always important that not to

CHAPTER 5

CONCLUSION AND RECOMMENDATIONS

5.1 Conclusion

The improved and optimum hydrodynamic model in terms of liquid and vapor flow rates of depropanizer column was developed based on HYSYS simulation and engineering equation solved by using MATLAB tool. The model was based on altogether four mechanism constraints, namely entrainment flooding, downcomer backup, weeping and sealing. Constant decrement and increment of liquid and vapor density is one of the main assumptions made in the MATLAB mathematical calculation.

As a conclusion, the optimum operating region, Figure 4.7 of depropanizer column provides an acceptable region of operation where high distillate rate, high purity of 99%, minimum C_4/C_3 top vapor mole fraction of 0.0005 and minimum C_3/C_4 bottom liquid mole fraction of 0.022 were met with the plant requirement. The model is indeed useful for preliminary prediction of the daily column dynamic behavior due to its simplicity. For example, plant engineers can predict the temperature profile of the column from each tray flow rate. Besides that, the specific type of hydraulic constraint can be identified by using Figure 4.7 if any upset occurs inside depropanizer column. However, this model has not been justified experimentally of its validity and therefore it is suggested to correlate with the overall column distillation behavior by using tray efficiency method in another advance stage of research.

5.2 Recommendation for Future Work

As whole the project had been completed though it may not be the most successful one due to HYSYS limitation and unforeseen circumstances. There are few areas in which the process of working on the research project can be improved better to a position which make the result more quality.

- i. It is recommended to do an overall column efficiency test based on the chosen operating region. It helps to clear doubts of engineers on the column efficiency. Further modeling on column efficiency based on the hydrodynamic result from this project will give a valuable insight of the column economy operational management.
- ii. It is important to be familiar with the software used. Although students have the basic knowledge to operate HYSYS but the familiarization and learning step took some time before any good output can be used. The student started using HYSYS facility only during week 8 (more than half of the project time frame) where the duration of the project is 13 weeks. This is due to the technical and management problem faced in the university where the previous simulation labs have been changed to different new location labs. Thus, this impeded student's work progress. Hence, less time is allocated to student to further improve the simulation result. It is strongly suggested that student that is doing simulation project to have the privilege to use HYSYS simulator in selected PETRONAS research institute such as Petronas Research and Scientific Services (PRSS).
- iii. Simple and less sophisticated MATLAB language is used in the project. As discussed earlier, delay of HYSYS facility inhibits the student to progress any further as the properties of one good (normal) plant operation data point (as a starting point) is needed in MATLAB to calculate the mechanism constraints limits. Therefore, the student did not have much time left to explore the sophisticated programming language instead simple MATLAB language is used which also gives same result. The student limitation of presenting good and quality MATLAB programming can be sharpen up if only there is no delay of HYSYS software in the beginning of the project.

- iv. Limitation of available literature review of the special Shell Calming section. No official website to be visited as it is a special downcomer section developed by Shell global research department. Besides that, limited knowledge on the section caused some delayed in understanding the hydraulic movement behaviors. It will be great if plant engineer gives more co-operations in sharing relevant and useful information, to enhance student understanding on the special tray features compared with the conventional tray. Definitely, it will fasten the project work space and gives faster result to plant as the project objectives are one of the plant existing problem. In addition, student is able to produce a more quality work piece for the benefit of the plant and university reputation.

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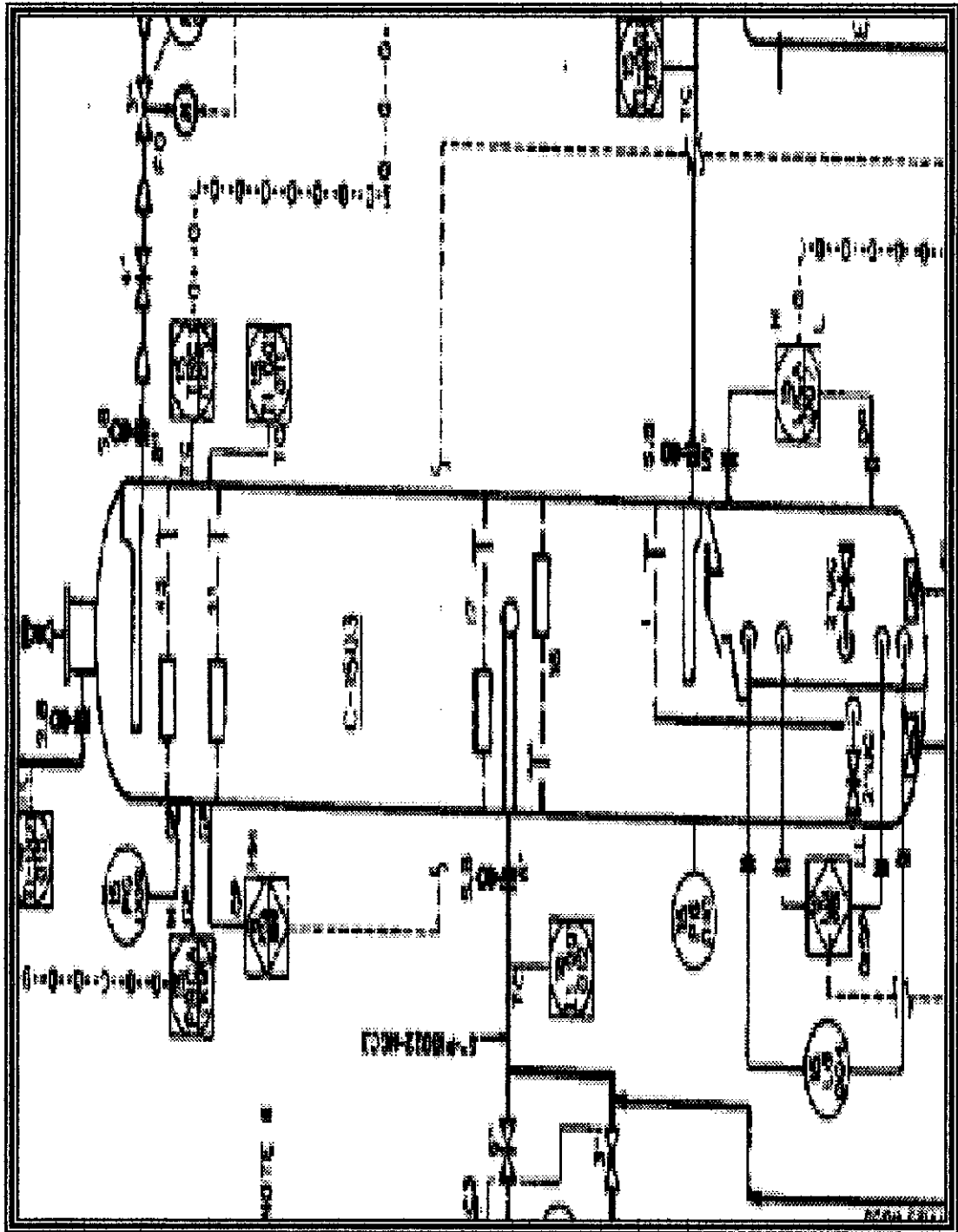
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APPENDICES

- APPENDIX A: PID Drawing of Depropanizer Column (C-1503)
- APPENDIX B: HYSYS Result at Normal Operating Condition
- APPENDIX C: MATLAB Result
- APPENDIX D: HYSYS Result of Optimum Region of Sealing and Weeping
- APPENDIX E: HYSYS Result of Optimum Region of Downcomer Backup

APPENDIX A: PID Drawing of Depropanizer Column (C-1503)



APPENDIX B: HYSYS Result at Normal Operating Condition

Workbook: T-100 (COL1)

Material Streams

	Reflux	To Condenser	Boilup	To Reboiler	2
Sur Fraction	0.0000	1.0000	1.0000	0.0000	0.0000
Temperature (C)	43.75	44.36	120.6	111.5	43.75
Pressure (kPa)	1531	1531	1532	1532	1531
Sur Flow (kgmole/h)	617.6	700.0	474.7	804.0	82.35
Sur Flow (kg/h)	2.715e+004	3.077e+004	3.000e+004	5.244e+004	3619
Sur Volume Flow (m3/h)	53.74	60.90	50.53	87.21	7.165
Sur Flow (kJ/h)	-7.246e+007	-7.290e+007	-6.090e+007	-1.192e+008	-9.661e+006
	3	1			
Sur Fraction	0.0000	0.0709			
Temperature (C)	120.6	113.3			
Pressure (kPa)	1532	1909			
Sur Flow (kgmole/h)	329.3	411.7			
Sur Flow (kg/h)	2.244e+004	2.606e+004			
Sur Volume Flow (m3/h)	36.68	43.85			
Sur Flow (kJ/h)	-4.972e+007	-5.869e+007			

Compositions

	Reflux	To Condenser	Boilup	To Reboiler	2
Sur Mole Frac (Ethane)	0.0105	0.0105	0.0000	0.0000	0.0105
Sur Mole Frac (Propane)	0.9894	0.9894	0.0284	0.0216	0.9894
Sur Mole Frac (i-Butane)	0.0001	0.0001	0.2944	0.2536	0.0001
Sur Mole Frac (n-Butane)	0.0000	0.0000	0.3747	0.3403	0.0000
Sur Mole Frac (i-Pentane)	0.0000	0.0000	0.1358	0.1499	0.0000
Sur Mole Frac (n-Pentane)	0.0000	0.0000	0.0782	0.0913	0.0000
Sur Mole Frac (n-Hexane)	0.0000	0.0000	0.0885	0.1432	0.0000
	3	1			
Sur Mole Frac (Ethane)	0.0000	0.0021			
Sur Mole Frac (Propane)	0.0117	0.2073			
Sur Mole Frac (i-Butane)	0.1949	0.1559			
Sur Mole Frac (n-Butane)	0.2909	0.2327			
Sur Mole Frac (i-Pentane)	0.1703	0.1362			
Sur Mole Frac (n-Pentane)	0.1101	0.0881			
Sur Mole Frac (n-Hexane)	0.2221	0.1777			

Energy Streams

	Q-100	Q-101		
Sur Flow (kJ/h)	9.221e+006	8.536e+006		

Unit Ops

Operation Name	Operation Type	Feeds	Products	Ignored	Calc. Level
Reboiler	Reboiler	To Reboiler	3	No	500.0 *
		Q-101	Boilup		
Tray Section	Tray Section	Reflux	To Reboiler	No	500.0 *
		Boilup	To Condenser		
		1			
Total Condenser	Total Condenser	To Condenser	2	No	500.0 *
		Q-100	Reflux		
			Q-100		



Universiti Teknologi Petronas
 Calgary, Alberta
 CANADA

Case Name: A:\INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS

Vapour Draws Summary

	Name:	Name:	Name:
Number			
Temperature (C)			
Pressure (kPa)			
Mass Flow (kg/h)			
Molar Flow (kgmole/h)			
Volume Flow (m3/h)			
Enthalpy (kJ/kgmole)			
Enthalpy (kJ/kg)			
Flow (kJ/h)			
Molecular Weight			
Entropy (kJ/kgmole-C)			
Entropy (kJ/kg-C)			
Density (kgmole/m3)			
Density (kg/m3)			
Liq Mass Den (kg/m3)			
Heat Cap (kJ/kgmole-C)			
Heat Cap (kJ/kg-C)			
Thermal Cond (W/m-K)			
Viscosity (cP)			
Surface Tension (dyne/cm)	---	---	---
Color			

Liquid Draws Summary

	Name:	Name:	Name:
Number			
Temperature (C)			
Pressure (kPa)			
Mass Flow (kg/h)			
Molar Flow (kgmole/h)			
Volume Flow (m3/h)			
Enthalpy (kJ/kgmole)			
Enthalpy (kJ/kg)			
Flow (kJ/h)			
Molecular Weight			
Entropy (kJ/kgmole-C)			
Entropy (kJ/kg-C)			
Density (kgmole/m3)			
Density (kg/m3)			
Liq Mass Den (kg/m3)			
Heat Cap (kJ/kgmole-C)			
Heat Cap (kJ/kg-C)			
Thermal Cond (W/m-K)			
Viscosity (cP)			
Surface Tension (dyne/cm)			
Color			

Water Draws Summary

	Name:	Name:	Name:
Number			
Temperature (C)			
Pressure (kPa)			
Mass Flow (kg/h)			
Molar Flow (kgmole/h)			



Universiti Teknologi Petronas
 Calgary, Alberta
 CANADA

Case Name: A:INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Water Draws Summary

	Name:	Name:	Name:
ar Volume Flow	(m3/h)		
ar Enthalpy	(kJ/kgmole)		
s Enthalpy	(kJ/kg)		
t Flow	(kJ/h)		
ecular Weight			
ar Entropy	(kJ/kgmole-C)		
s Entropy	(kJ/kg-C)		
ar Density	(kgmole/m3)		
s Density	(kg/m3)		
iq Mass Den	(kg/m3)		
ar Heat Cap	(kJ/kgmole-C)		
s Heat Cap	(kJ/kg-C)		
mal Cond	(W/m-K)		
osity	(cP)		
ace Tension	(dyne/cm)		
ctor			

User Variables

Main TS

Tray :

	Liquid	Vapour	Feed :	Reflux	Feed :
emperature	(C)	44.36	44.36	43.75	
ssure	(kPa)	1531	1531	1531	
s Flow	(kg/h)	2.727e+004	3.077e+004	2.715e+004	
ar Flow	(kgmole/h)	619.1	700.0	617.6	
id Volume Flow	(m3/h)	53.88	60.90	53.74	
ar Enthalpy	(kJ/kgmole)	-1.174e+005	-1.041e+005	-1.173e+005	
s Enthalpy	(kJ/kg)	-2665	-2369	-2669	
t Flow	(kJ/h)	-7.268e+007	-7.290e+007	-7.246e+007	
ecular Weight		44.04	43.95	43.95	
ar Entropy	(kJ/kgmole-C)	99.01	140.8	99.27	
s Entropy	(kJ/kg-C)	2.248	3.203	2.259	
ar Density	(kgmole/m3)	10.43	0.7766	10.46	
s Density	(kg/m3)	459.3	34.13	459.7	
iq Mass Den	(kg/m3)	507.3	506.7	506.7	
ar Heat Cap	(kJ/kgmole-C)	142.3	94.32	141.7	
s Heat Cap	(kJ/kg-C)	3.230	2.146	3.223	
rmal Cond	(W/m-K)	8.347e-002	2.180e-002	8.367e-002	
osity	(cP)	8.240e-002	9.617e-003	8.253e-002	
ace Tension	(dyne/cm)	4.680	---	4.716	
ctor		5.561e-002	0.7468	5.555e-002	

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
emperature	(C)	44.58	44.58	
ssure	(kPa)	1531	1531	
s Flow	(kg/h)	2.731e+004	3.088e+004	
ar Flow	(kgmole/h)	619.6	701.4	
id Volume Flow	(m3/h)	53.92	61.04	
ar Enthalpy	(kJ/kgmole)	-1.174e+005	-1.042e+005	
s Enthalpy	(kJ/kg)	-2664	-2367	
t Flow	(kJ/h)	-7.275e+007	-7.311e+007	
ecular Weight		44.07	44.03	



Tray Section: Main TS (continued)

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
r Entropy	(kJ/kgmole-C)	98.92	140.4		
s Entropy	(kJ/kg-C)	2.244	3.190		
r Density	(kgmole/m3)	10.42	0.7766		
s Density	(kg/m3)	459.2	34.19		
iq Mass Den	(kg/m3)	507.5	507.3		
r Heat Cap	(kJ/kgmole-C)	142.5	94.55		
s Heat Cap	(kJ/kg-C)	3.233	2.147		
mal Cond	(W/m-K)	8.340e-002	2.180e-002		
osity	(cP)	8.236e-002	9.618e-003		
ice Tension	(dyne/cm)	4.667	---		
ctor		5.563e-002	0.7463		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
perature	(C)	44.66	44.66		
sure	(kPa)	1531	1531		
s Flow	(kg/h)	2.732e+004	3.093e+004		
r Flow	(kgmole/h)	619.7	701.9		
d Volume Flow	(m3/h)	53.94	61.09		
r Enthalpy	(kJ/kgmole)	-1.174e+005	-1.043e+005		
s Enthalpy	(kJ/kg)	-2664	-2367		
Flow	(kJ/h)	-7.278e+007	-7.319e+007		
cular Weight		44.09	44.06		
r Entropy	(kJ/kgmole-C)	98.89	140.3		
s Entropy	(kJ/kg-C)	2.243	3.185		
r Density	(kgmole/m3)	10.41	0.7765		
s Density	(kg/m3)	459.1	34.21		
iq Mass Den	(kg/m3)	507.6	507.4		
r Heat Cap	(kJ/kgmole-C)	142.6	94.64		
s Heat Cap	(kJ/kg-C)	3.234	2.148		
mal Cond	(W/m-K)	8.336e-002	2.180e-002		
osity	(cP)	8.235e-002	9.618e-003		
ace Tension	(dyne/cm)	4.662	---		
ctor		5.564e-002	0.7461		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
perature	(C)	44.70	44.70		
sure	(kPa)	1531	1531		
s Flow	(kg/h)	2.733e+004	3.094e+004		
r Flow	(kgmole/h)	619.7	702.1		
d Volume Flow	(m3/h)	53.94	61.11		
r Enthalpy	(kJ/kgmole)	-1.175e+005	-1.043e+005		
s Enthalpy	(kJ/kg)	-2663	-2366		
l Flow	(kJ/h)	-7.279e+007	-7.322e+007		
cular Weight		44.10	44.07		
r Entropy	(kJ/kgmole-C)	98.91	140.3		
s Entropy	(kJ/kg-C)	2.243	3.183		
r Density	(kgmole/m3)	10.41	0.7765		
s Density	(kg/m3)	459.1	34.22		
iq Mass Den	(kg/m3)	507.7	507.5		
r Heat Cap	(kJ/kgmole-C)	142.6	94.67		
s Heat Cap	(kJ/kg-C)	3.234	2.148		

Tray Section: Main TS (continued)

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Thermal Cond	(W/m-K)	8.335e-002	2.181e-002		
Viscosity	(cP)	8.235e-002	9.618e-003		
Surface Tension	(dyne/cm)	4.660	---		
Surface Factor		5.565e-002	0.7461		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	44.74	44.74		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	2.733e+004	3.095e+004		
Molar Flow	(kgmole/h)	619.6	702.1		
Liquid Volume Flow	(m3/h)	53.94	61.11		
Enthalpy	(kJ/kgmole)	-1.175e+005	-1.043e+005		
Specific Enthalpy	(kJ/kg)	-2663	-2366		
Heat Flow	(kJ/h)	-7.278e+007	-7.323e+007		
Molecular Weight		44.11	44.08		
Molar Entropy	(kJ/kgmole-C)	98.95	140.3		
Specific Entropy	(kJ/kg-C)	2.243	3.182		
Molar Density	(kgmole/m3)	10.41	0.7765		
Specific Density	(kg/m3)	459.1	34.23		
Liquid Mass Den	(kg/m3)	507.7	507.6		
Molar Heat Cap	(kJ/kgmole-C)	142.6	94.70		
Specific Heat Cap	(kJ/kg-C)	3.234	2.148		
Thermal Cond	(W/m-K)	8.332e-002	2.181e-002		
Viscosity	(cP)	8.237e-002	9.619e-003		
Surface Tension	(dyne/cm)	4.659	---		
Surface Factor		5.565e-002	0.7461		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	44.79	44.79		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	2.733e+004	3.095e+004		
Molar Flow	(kgmole/h)	619.3	701.9		
Liquid Volume Flow	(m3/h)	53.93	61.10		
Enthalpy	(kJ/kgmole)	-1.175e+005	-1.043e+005		
Specific Enthalpy	(kJ/kg)	-2663	-2366		
Heat Flow	(kJ/h)	-7.278e+007	-7.322e+007		
Molecular Weight		44.13	44.09		
Molar Entropy	(kJ/kgmole-C)	99.03	140.3		
Specific Entropy	(kJ/kg-C)	2.244	3.183		
Molar Density	(kgmole/m3)	10.41	0.7763		
Specific Density	(kg/m3)	459.2	34.23		
Liquid Mass Den	(kg/m3)	507.9	507.6		
Molar Heat Cap	(kJ/kgmole-C)	142.7	94.72		
Specific Heat Cap	(kJ/kg-C)	3.233	2.148		
Thermal Cond	(W/m-K)	8.329e-002	2.181e-002		
Viscosity	(cP)	8.241e-002	9.620e-003		
Surface Tension	(dyne/cm)	4.659	---		
Surface Factor		5.567e-002	0.7461		



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Unit Set: SI1

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Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	44.86	44.86		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	2.733e+004	3.095e+004		
Molar Flow (kgmole/h)	618.8	701.6		
Standard Volume Flow (m3/h)	53.91	61.09		
Enthalpy (kJ/kgmole)	-1.176e+005	-1.044e+005		
Enthalpy (kJ/kg)	-2662	-2366		
Heat Flow (kJ/h)	-7.276e+007	-7.322e+007		
Molecular Weight	44.16	44.11		
Enthalpy (kJ/kgmole-C)	99.15	140.4		
Entropy (kJ/kg-C)	2.245	3.183		
Molar Density (kgmole/m3)	10.40	0.7761		
Standard Density (kg/m3)	459.3	34.23		
Liquid Mass Den (kg/m3)	508.0	507.7		
Enthalpy Heat Cap (kJ/kgmole-C)	142.7	94.77		
Entropy Heat Cap (kJ/kg-C)	3.232	2.148		
Thermal Cond (W/m-K)	8.324e-002	2.182e-002		
Viscosity (cP)	8.248e-002	9.621e-003		
Surface Tension (dyne/cm)	4.658	---		
Factor	5.569e-002	0.7461		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	45.00	45.00		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	2.732e+004	3.095e+004		
Molar Flow (kgmole/h)	617.8	701.1		
Standard Volume Flow (m3/h)	53.86	61.07		
Enthalpy (kJ/kgmole)	-1.177e+005	-1.044e+005		
Enthalpy (kJ/kg)	-2662	-2365		
Heat Flow (kJ/h)	-7.272e+007	-7.320e+007		
Molecular Weight	44.22	44.14		
Enthalpy (kJ/kgmole-C)	99.34	140.5		
Entropy (kJ/kg-C)	2.246	3.184		
Molar Density (kgmole/m3)	10.39	0.7758		
Standard Density (kg/m3)	459.4	34.24		
Liquid Mass Den (kg/m3)	508.4	507.9		
Enthalpy Heat Cap (kJ/kgmole-C)	142.9	94.84		
Entropy Heat Cap (kJ/kg-C)	3.231	2.149		
Thermal Cond (W/m-K)	8.314e-002	2.182e-002		
Viscosity (cP)	8.259e-002	9.624e-003		
Surface Tension (dyne/cm)	4.658	---		
Factor	5.572e-002	0.7462		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	45.24	45.24		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	2.731e+004	3.094e+004		
Molar Flow (kgmole/h)	616.1	700.2		
Standard Volume Flow (m3/h)	53.79	61.03		
Enthalpy (kJ/kgmole)	-1.179e+005	-1.045e+005		
Enthalpy (kJ/kg)	-2660	-2365		

Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Flow (kJ/h)	-7.265e+007	-7.316e+007		
Molecular Weight	44.33	44.19		
Enthalpy (kJ/kgmole-C)	99.65	140.7		
Specific Entropy (kJ/kg-C)	2.248	3.185		
Relative Density (kgmole/m3)	10.37	0.7751		
Specific Density (kg/m3)	459.7	34.25		
Liquid Mass Den (kg/m3)	508.9	508.2		
Relative Heat Cap (kJ/kgmole-C)	143.1	94.97		
Specific Heat Cap (kJ/kg-C)	3.228	2.149		
Thermal Cond (W/m-K)	8.298e-002	2.184e-002		
Viscosity (cP)	8.279e-002	9.629e-003		
Vapour Pressure Tension (dyne/cm)	4.658	---		
Surface Tension	5.578e-002	0.7463		

0 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	45.68	45.68		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	2.729e+004	3.093e+004		
Molar Flow (kgmole/h)	613.1	698.5		
Liquid Volume Flow (m3/h)	53.65	60.95		
Relative Enthalpy (kJ/kgmole)	-1.183e+005	-1.046e+005		
Specific Enthalpy (kJ/kg)	-2657	-2363		
Heat Flow (kJ/h)	-7.252e+007	-7.309e+007		
Molecular Weight	44.51	44.28		
Enthalpy (kJ/kgmole-C)	100.1	141.1		
Specific Entropy (kJ/kg-C)	2.249	3.186		
Relative Density (kgmole/m3)	10.34	0.7738		
Specific Density (kg/m3)	460.1	34.27		
Liquid Mass Den (kg/m3)	510.0	508.7		
Relative Heat Cap (kJ/kgmole-C)	143.4	95.20		
Specific Heat Cap (kJ/kg-C)	3.223	2.150		
Thermal Cond (W/m-K)	8.270e-002	2.186e-002		
Viscosity (cP)	8.314e-002	9.637e-003		
Vapour Pressure Tension (dyne/cm)	4.658	---		
Surface Tension	5.588e-002	0.7465		

1 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	46.44	46.44		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	2.725e+004	3.091e+004		
Molar Flow (kgmole/h)	607.8	695.4		
Liquid Volume Flow (m3/h)	53.39	60.81		
Relative Enthalpy (kJ/kgmole)	-1.189e+005	-1.049e+005		
Specific Enthalpy (kJ/kg)	-2653	-2360		
Heat Flow (kJ/h)	-7.227e+007	-7.296e+007		
Molecular Weight	44.83	44.44		
Enthalpy (kJ/kgmole-C)	100.8	141.6		
Specific Entropy (kJ/kg-C)	2.248	3.186		
Relative Density (kgmole/m3)	10.28	0.7716		
Specific Density (kg/m3)	460.9	34.29		
Liquid Mass Den (kg/m3)	511.8	509.6		

Tray Section: Main TS (continued)

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Heat Cap	(kJ/kgmole-C)	144.1	95.60		
Heat Cap	(kJ/kg-C)	3.214	2.151		
Thermal Cond	(W/m-K)	8.221e-002	2.191e-002		
Viscosity	(cP)	8.373e-002	9.651e-003		
Surface Tension	(dyne/cm)	4.659	---		
Factor		5.605e-002	0.7469		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	47.79	47.79		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	2.717e+004	3.086e+004		
Molar Flow	(kgmole/h)	598.8	690.1		
Molar Volume Flow	(m3/h)	52.95	60.56		
Molar Enthalpy	(kJ/kgmole)	-1.200e+005	-1.054e+005		
Mass Enthalpy	(kJ/kg)	-2644	-2356		
Heat Flow	(kJ/h)	-7.183e+007	-7.271e+007		
Molecular Weight		45.37	44.72		
Molar Entropy	(kJ/kgmole-C)	101.7	142.4		
Mass Entropy	(kJ/kg-C)	2.241	3.185		
Molar Density	(kgmole/m3)	10.19	0.7677		
Mass Density	(kg/m3)	462.2	34.33		
Liq Mass Den	(kg/m3)	514.8	511.2		
Molar Heat Cap	(kJ/kgmole-C)	145.2	96.30		
Mass Heat Cap	(kJ/kg-C)	3.200	2.153		
Thermal Cond	(W/m-K)	8.139e-002	2.199e-002		
Viscosity	(cP)	8.468e-002	9.676e-003		
Surface Tension	(dyne/cm)	4.663	---		
Factor		5.633e-002	0.7475		

Main TS

Tray :

		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	50.09	50.09		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	2.705e+004	3.079e+004		
Molar Flow	(kgmole/h)	584.6	681.1		
Molar Volume Flow	(m3/h)	52.25	60.12		
Molar Enthalpy	(kJ/kgmole)	-1.217e+005	-1.061e+005		
Mass Enthalpy	(kJ/kg)	-2629	-2347		
Heat Flow	(kJ/h)	-7.112e+007	-7.227e+007		
Molecular Weight		46.28	45.20		
Molar Entropy	(kJ/kgmole-C)	102.8	143.6		
Mass Entropy	(kJ/kg-C)	2.222	3.177		
Molar Density	(kgmole/m3)	10.03	0.7612		
Mass Density	(kg/m3)	464.3	34.41		
Liq Mass Den	(kg/m3)	519.9	513.9		
Molar Heat Cap	(kJ/kgmole-C)	147.1	97.52		
Mass Heat Cap	(kJ/kg-C)	3.179	2.157		
Thermal Cond	(W/m-K)	8.011e-002	2.214e-002		
Viscosity	(cP)	8.614e-002	9.718e-003		
Surface Tension	(dyne/cm)	4.669	---		
Factor		5.679e-002	0.7485		



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Tray Section: Main TS (continued)

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Temperature	(C)	53.85	53.85		
Pressure	(kPa)	1531	1531		
Gas Flow	(kg/h)	2.686e+004	3.067e+004		
Liq Flow	(kgmole/h)	563.3	666.9		
Std Volume Flow	(m3/h)	51.18	59.42		
Enthalpy	(kJ/kgmole)	-1.242e+005	-1.073e+005		
S Enthalpy	(kJ/kg)	-2605	-2333		
Heat Flow	(kJ/h)	-6.997e+007	-7.155e+007		
Molecular Weight		47.69	45.99		
Gas Entropy	(kJ/kgmole-C)	104.1	145.2		
S Entropy	(kJ/kg-C)	2.183	3.158		
Gas Density	(kgmole/m3)	9.801	0.7509		
S Density	(kg/m3)	467.4	34.53		
Liq Mass Den	(kg/m3)	527.8	518.4		
Gas Heat Cap	(kJ/kgmole-C)	150.2	99.57		
S Heat Cap	(kJ/kg-C)	3.151	2.165		
Thermal Cond	(W/m-K)	7.823e-002	2.237e-002		
Viscosity	(cP)	8.813e-002	9.785e-003		
Surface Tension	(dyne/cm)	4.679	---		
Factor		5.746e-002	0.7500		

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Temperature	(C)	59.71	59.71		
Pressure	(kPa)	1531	1531		
Gas Flow	(kg/h)	2.649e+004	3.048e+004		
Liq Flow	(kgmole/h)	531.8	645.7		
Std Volume Flow	(m3/h)	49.46	58.34		
Enthalpy	(kJ/kgmole)	-1.278e+005	-1.090e+005		
S Enthalpy	(kJ/kg)	-2566	-2310		
Heat Flow	(kJ/h)	-6.798e+007	-7.040e+007		
Molecular Weight		49.82	47.21		
Gas Entropy	(kJ/kgmole-C)	105.5	147.2		
S Entropy	(kJ/kg-C)	2.117	3.119		
Gas Density	(kgmole/m3)	9.470	0.7357		
S Density	(kg/m3)	471.8	34.73		
Liq Mass Den	(kg/m3)	539.3	525.3		
Gas Heat Cap	(kJ/kgmole-C)	155.2	102.8		
S Heat Cap	(kJ/kg-C)	3.116	2.178		
Thermal Cond	(W/m-K)	7.581e-002	2.274e-002		
Viscosity	(cP)	9.058e-002	9.885e-003		
Surface Tension	(dyne/cm)	4.699	---		
Factor		5.843e-002	0.7521		

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Temperature	(C)	68.76	68.76		
Pressure	(kPa)	1531	1531		
Gas Flow	(kg/h)	2.558e+004	3.011e+004		
Liq Flow	(kgmole/h)	481.4	614.1		
Std Volume Flow	(m3/h)	46.37	56.62		
Enthalpy	(kJ/kgmole)	-1.330e+005	-1.114e+005		
S Enthalpy	(kJ/kg)	-2503	-2272		



Tray Section: Main TS (continued)

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Heat Flow	(kJ/h)	-6.405e+007	-6.841e+007		
Molecular Weight		53.15	49.03		
Latent Entropy	(kJ/kgmole-C)	107.6	149.9		
Sensible Entropy	(kJ/kg-C)	2.025	3.058		
Latent Density	(kgmole/m3)	9.008	0.7128		
Sensible Density	(kg/m3)	478.7	34.95		
Liquid Mass Den	(kg/m3)	556.5	535.4		
Latent Heat Cap	(kJ/kgmole-C)	163.1	107.9		
Sensible Heat Cap	(kJ/kg-C)	3.069	2.200		
Thermal Cond	(W/m-K)	7.311e-002	2.334e-002		
Viscosity	(cP)	9.361e-002	1.004e-002		
Surface Tension	(dyne/cm)	4.755	--		
Surface Factor		5.980e-002	0.7557		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	83.57	83.57	113.3	
Pressure	(kPa)	1531	1531	1909	
Latent Flow	(kg/h)	4.562e+004	2.920e+004	2.606e+004	
Sensible Flow	(kgmole/h)	776.8	563.7	411.7	
Liquid Volume Flow	(m3/h)	79.18	53.54	43.85	
Latent Enthalpy	(kJ/kgmole)	-1.409e+005	-1.144e+005	-1.426e+005	
Sensible Enthalpy	(kJ/kg)	-2399	-2208	-2253	
Latent Heat Flow	(kJ/h)	-1.094e+008	-6.448e+007	-5.869e+007	
Molecular Weight		58.74	51.80	63.29	
Latent Entropy	(kJ/kgmole-C)	113.0	154.6	128.6	
Sensible Entropy	(kJ/kg-C)	1.924	2.984	2.031	
Latent Density	(kgmole/m3)	8.336	0.6767	4.719	
Sensible Density	(kg/m3)	489.7	35.06	298.6	
Liquid Mass Den	(kg/m3)	582.6	550.3	600.8	
Latent Heat Cap	(kJ/kgmole-C)	177.0	115.9	203.0	
Sensible Heat Cap	(kJ/kg-C)	3.013	2.237	3.207	
Thermal Cond	(W/m-K)	7.043e-002	2.439e-002	--	
Viscosity	(cP)	9.734e-002	1.028e-002	--	
Surface Tension	(dyne/cm)	4.896	--	--	
Surface Factor		6.194e-002	0.7630	--	

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	83.63	83.63		
Pressure	(kPa)	1531	1531		
Latent Flow	(kg/h)	4.564e+004	2.319e+004		
Sensible Flow	(kgmole/h)	777.0	447.4		
Liquid Volume Flow	(m3/h)	79.21	42.50		
Latent Enthalpy	(kJ/kgmole)	-1.409e+005	-1.144e+005		
Sensible Enthalpy	(kJ/kg)	-2399	-2208		
Latent Heat Flow	(kJ/h)	-1.095e+008	-5.119e+007		
Molecular Weight		58.74	51.83		
Latent Entropy	(kJ/kgmole-C)	113.0	154.5		
Sensible Entropy	(kJ/kg-C)	1.924	2.981		
Latent Density	(kgmole/m3)	8.335	0.6768		
Sensible Density	(kg/m3)	489.6	35.07		
Liquid Mass Den	(kg/m3)	582.6	550.4		



Tray Section: Main TS (continued)

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Heat Cap	(kJ/kgmole-C)	177.1	116.0		
Heat Cap	(kJ/kg-C)	3.014	2.237		
Thermal Cond	(W/m-K)	7.040e-002	2.439e-002		
Viscosity	(cP)	9.730e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.891	---		
Surface Tension		6.194e-002	0.7628		

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Temperature	(C)	83.66	83.66		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	4.566e+004	2.321e+004		
Molar Flow	(kgmole/h)	777.1	447.7		
Standard Volume Flow	(m3/h)	79.22	42.52		
Enthalpy	(kJ/kgmole)	-1.409e+005	-1.144e+005		
Specific Enthalpy	(kJ/kg)	-2399	-2207		
Heat Flow	(kJ/h)	-1.095e+008	-5.123e+007		
Molecular Weight		58.75	51.84		
Specific Entropy	(kJ/kgmole-C)	113.0	154.5		
Specific Entropy	(kJ/kg-C)	1.924	2.980		
Molar Density	(kgmole/m3)	8.333	0.6768		
Specific Density	(kg/m3)	489.6	35.08		
Liquid Mass Den	(kg/m3)	582.6	550.4		
Heat Cap	(kJ/kgmole-C)	177.1	116.0		
Heat Cap	(kJ/kg-C)	3.014	2.237		
Thermal Cond	(W/m-K)	7.039e-002	2.439e-002		
Viscosity	(cP)	9.728e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.889	---		
Surface Tension		6.194e-002	0.7628		

Main TS		Tray :		Feed :	Feed :
		Liquid	Vapour		
Temperature	(C)	83.69	83.69		
Pressure	(kPa)	1531	1531		
Mass Flow	(kg/h)	4.566e+004	2.322e+004		
Molar Flow	(kgmole/h)	777.2	447.8		
Standard Volume Flow	(m3/h)	79.23	42.54		
Enthalpy	(kJ/kgmole)	-1.409e+005	-1.144e+005		
Specific Enthalpy	(kJ/kg)	-2398	-2207		
Heat Flow	(kJ/h)	-1.095e+008	-5.125e+007		
Molecular Weight		58.75	51.85		
Specific Entropy	(kJ/kgmole-C)	113.0	154.5		
Specific Entropy	(kJ/kg-C)	1.924	2.979		
Molar Density	(kgmole/m3)	8.332	0.6768		
Specific Density	(kg/m3)	489.5	35.09		
Liquid Mass Den	(kg/m3)	582.7	550.5		
Heat Cap	(kJ/kgmole-C)	177.1	116.0		
Heat Cap	(kJ/kg-C)	3.015	2.238		
Thermal Cond	(W/m-K)	7.038e-002	2.439e-002		
Viscosity	(cP)	9.727e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.888	---		
Surface Tension		6.195e-002	0.7627		



Tray Section: Main TS (continued)

1 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	83.72	83.72		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	4.567e+004	2.323e+004		
Molar Flow (kgmole/h)	777.3	447.9		
Fluid Volume Flow (m3/h)	79.24	42.55		
Enthalpy (kJ/kgmole)	-1.409e+005	-1.145e+005		
Sensible Enthalpy (kJ/kg)	-2398	-2207		
Latent Flow (kJ/h)	-1.095e+008	-5.126e+007		
Molecular Weight	58.76	51.86		
Specific Enthalpy (kJ/kgmole-C)	113.0	154.5		
Specific Entropy (kJ/kg-C)	1.923	2.978		
Molar Density (kgmole/m3)	8.331	0.6768		
Mass Density (kg/m3)	489.5	35.10		
Liq Mass Den (kg/m3)	582.7	550.5		
Specific Heat Cap (kJ/kgmole-C)	177.2	116.1		
Specific Heat Cap (kJ/kg-C)	3.015	2.238		
Thermal Cond (W/m-K)	7.037e-002	2.439e-002		
Viscosity (cP)	9.726e-002	1.028e-002		
Surface Tension (dyne/cm)	4.887	---		
Factor	6.195e-002	0.7627		

2 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	83.75	83.75		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	4.568e+004	2.323e+004		
Molar Flow (kgmole/h)	777.3	447.9		
Fluid Volume Flow (m3/h)	79.26	42.56		
Enthalpy (kJ/kgmole)	-1.409e+005	-1.145e+005		
Sensible Enthalpy (kJ/kg)	-2398	-2207		
Latent Flow (kJ/h)	-1.095e+008	-5.128e+007		
Molecular Weight	58.77	51.87		
Specific Enthalpy (kJ/kgmole-C)	113.0	154.5		
Specific Entropy (kJ/kg-C)	1.923	2.978		
Molar Density (kgmole/m3)	8.330	0.6767		
Mass Density (kg/m3)	489.5	35.10		
Liq Mass Den (kg/m3)	582.7	550.6		
Specific Heat Cap (kJ/kgmole-C)	177.2	116.1		
Specific Heat Cap (kJ/kg-C)	3.015	2.238		
Thermal Cond (W/m-K)	7.035e-002	2.440e-002		
Viscosity (cP)	9.725e-002	1.028e-002		
Surface Tension (dyne/cm)	4.885	---		
Factor	6.196e-002	0.7626		

3 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	83.79	83.79		
Pressure (kPa)	1531	1531		
Mass Flow (kg/h)	4.569e+004	2.324e+004		
Molar Flow (kgmole/h)	777.4	448.0		
Fluid Volume Flow (m3/h)	79.27	42.57		
Enthalpy (kJ/kgmole)	-1.409e+005	-1.145e+005		
Sensible Enthalpy (kJ/kg)	-2398	-2207		



Case Name: A:INITIAL VALUE:HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Flow	(kJ/h)	-1.096e+008	-5.129e+007		
Molecular Weight		58.78	51.89		
Enthalpy	(kJ/kgmole-C)	113.0	154.5		
Specific Enthalpy	(kJ/kg-C)	1.923	2.977		
Gas Density	(kgmole/m3)	8.328	0.6767		
Gas Density	(kg/m3)	489.5	35.11		
Liquid Mass Den	(kg/m3)	582.7	550.6		
Gas Heat Cap	(kJ/kgmole-C)	177.2	116.1		
Specific Heat Cap	(kJ/kg-C)	3.015	2.238		
Thermal Cond	(W/m-K)	7.034e-002	2.440e-002		
Viscosity	(cP)	9.725e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.884	---		
Surface Tension		6.196e-002	0.7626		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	83.85	83.85		
Pressure	(kPa)	1532	1532		
Gas Flow	(kg/h)	4.571e+004	2.326e+004		
Gas Flow	(kgmole/h)	777.5	448.1		
Liquid Volume Flow	(m3/h)	79.29	42.59		
Gas Enthalpy	(kJ/kgmole)	-1.410e+005	-1.145e+005		
Specific Enthalpy	(kJ/kg)	-2398	-2206		
Heat Flow	(kJ/h)	-1.096e+008	-5.132e+007		
Molecular Weight		58.79	51.90		
Enthalpy	(kJ/kgmole-C)	113.1	154.5		
Specific Enthalpy	(kJ/kg-C)	1.923	2.976		
Gas Density	(kgmole/m3)	8.326	0.6766		
Gas Density	(kg/m3)	489.5	35.12		
Liquid Mass Den	(kg/m3)	582.8	550.7		
Gas Heat Cap	(kJ/kgmole-C)	177.3	116.2		
Specific Heat Cap	(kJ/kg-C)	3.016	2.238		
Thermal Cond	(W/m-K)	7.032e-002	2.440e-002		
Viscosity	(cP)	9.723e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.882	---		
Surface Tension		6.197e-002	0.7625		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	83.93	83.93		
Pressure	(kPa)	1532	1532		
Gas Flow	(kg/h)	4.573e+004	2.327e+004		
Gas Flow	(kgmole/h)	777.7	448.2		
Liquid Volume Flow	(m3/h)	79.32	42.61		
Gas Enthalpy	(kJ/kgmole)	-1.410e+005	-1.146e+005		
Specific Enthalpy	(kJ/kg)	-2397	-2206		
Heat Flow	(kJ/h)	-1.096e+008	-5.135e+007		
Molecular Weight		58.81	51.93		
Enthalpy	(kJ/kgmole-C)	113.1	154.5		
Specific Enthalpy	(kJ/kg-C)	1.923	2.975		
Gas Density	(kgmole/m3)	8.323	0.6766		
Gas Density	(kg/m3)	489.4	35.13		
Liquid Mass Den	(kg/m3)	582.8	550.8		

Tray Section: Main TS (continued)

6 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
lar Heat Cap (kJ/kgmole-C)	177.4	116.3		
ss Heat Cap (kJ/kg-C)	3.016	2.239		
ermal Cond (W/m-K)	7.029e-002	2.440e-002		
osity (cP)	9.722e-002	1.028e-002		
face Tension (dyne/cm)	4.880	---		
actor	6.198e-002	0.7625		

6 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
emperature (C)	84.04	84.04		
ssure (kPa)	1532	1532		
is Flow (kg/h)	4.576e+004	2.330e+004		
ar Flow (kgmole/h)	777.9	448.3		
uid Volume Flow (m3/h)	79.36	42.64		
ar Enthalpy (kJ/kgmole)	-1.410e+005	-1.146e+005		
is Enthalpy (kJ/kg)	-2397	-2206		
it Flow (kJ/h)	-1.097e+008	-5.138e+007		
ecular Weight	58.83	51.96		
ar Entropy (kJ/kgmole-C)	113.1	154.5		
ss Entropy (kJ/kg-C)	1.923	2.974		
ar Density (kgmole/m3)	8.318	0.6765		
ss Density (kg/m3)	489.4	35.15		
Liq Mass Den (kg/m3)	582.9	551.0		
ar Heat Cap (kJ/kgmole-C)	177.5	116.4		
ss Heat Cap (kJ/kg-C)	3.017	2.239		
ermal Cond (W/m-K)	7.025e-002	2.441e-002		
osity (cP)	9.720e-002	1.028e-002		
face Tension (dyne/cm)	4.877	---		
actor	6.200e-002	0.7624		

7 Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
emperature (C)	84.18	84.18		
ssure (kPa)	1532	1532		
ss Flow (kg/h)	4.580e+004	2.333e+004		
lar Flow (kgmole/h)	778.1	448.5		
uid Volume Flow (m3/h)	79.42	42.68		
lar Enthalpy (kJ/kgmole)	-1.411e+005	-1.147e+005		
ss Enthalpy (kJ/kg)	-2396	-2205		
at Flow (kJ/h)	-1.098e+008	-5.144e+007		
ecular Weight	58.87	52.01		
lar Entropy (kJ/kgmole-C)	113.2	154.6		
ss Entropy (kJ/kg-C)	1.922	2.972		
lar Density (kgmole/m3)	8.312	0.6763		
ss Density (kg/m3)	489.3	35.17		
Liq Mass Den (kg/m3)	583.0	551.2		
lar Heat Cap (kJ/kgmole-C)	177.6	116.5		
ss Heat Cap (kJ/kg-C)	3.018	2.240		
ermal Cond (W/m-K)	7.020e-002	2.442e-002		
osity (cP)	9.717e-002	1.029e-002		
face Tension (dyne/cm)	4.873	---		
actor	6.202e-002	0.7623		

Tray Section: Main TS (continued)

1) Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	84.37	84.37		
Pressure (kPa)	1532	1532		
Mass Flow (kg/h)	4.586e+004	2.337e+004		
Molar Flow (kgmole/h)	778.4	448.8		
Liquid Volume Flow (m3/h)	79.49	42.73		
Liquid Enthalpy (kJ/kgmole)	-1.411e+005	-1.148e+005		
Sensible Enthalpy (kJ/kg)	-2396	-2204		
Latent Heat Flow (kJ/h)	-1.099e+008	-5.151e+007		
Molecular Weight	58.91	52.07		
Liquid Entropy (kJ/kgmole-C)	113.2	154.6		
Sensible Entropy (kJ/kg-C)	1.922	2.970		
Liquid Density (kgmole/m3)	8.304	0.6761		
Sensible Density (kg/m3)	489.2	35.21		
Liquid Mass Den (kg/m3)	583.2	551.5		
Liquid Heat Cap (kJ/kgmole-C)	177.8	116.7		
Sensible Heat Cap (kJ/kg-C)	3.019	2.241		
Thermal Cond (W/m-K)	7.013e-002	2.443e-002		
Viscosity (cP)	9.713e-002	1.029e-002		
Surface Tension (dyne/cm)	4.867	---		
Factor	6.204e-002	0.7621		

2) Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	84.63	84.63		
Pressure (kPa)	1532	1532		
Mass Flow (kg/h)	4.593e+004	2.342e+004		
Molar Flow (kgmole/h)	778.9	449.1		
Liquid Volume Flow (m3/h)	79.58	42.81		
Liquid Enthalpy (kJ/kgmole)	-1.412e+005	-1.149e+005		
Sensible Enthalpy (kJ/kg)	-2395	-2203		
Latent Heat Flow (kJ/h)	-1.100e+008	-5.160e+007		
Molecular Weight	58.97	52.16		
Liquid Entropy (kJ/kgmole-C)	113.3	154.7		
Sensible Entropy (kJ/kg-C)	1.921	2.966		
Liquid Density (kgmole/m3)	8.294	0.6758		
Sensible Density (kg/m3)	489.1	35.25		
Liquid Mass Den (kg/m3)	583.4	551.9		
Liquid Heat Cap (kJ/kgmole-C)	178.1	116.9		
Sensible Heat Cap (kJ/kg-C)	3.020	2.242		
Thermal Cond (W/m-K)	7.004e-002	2.444e-002		
Viscosity (cP)	9.708e-002	1.029e-002		
Surface Tension (dyne/cm)	4.860	---		
Factor	6.208e-002	0.7619		

3) Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	84.97	84.97		
Pressure (kPa)	1532	1532		
Mass Flow (kg/h)	4.603e+004	2.349e+004		
Molar Flow (kgmole/h)	779.4	449.5		
Liquid Volume Flow (m3/h)	79.70	42.90		
Liquid Enthalpy (kJ/kgmole)	-1.413e+005	-1.151e+005		
Sensible Enthalpy (kJ/kg)	-2393	-2202		



Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Flow (kJ/h)	-1.102e+008	-5.173e+007		
Molecular Weight	59.05	52.27		
Enthalpy (kJ/kgmole-C)	113.4	154.8		
Entropy (kJ/kg-C)	1.920	2.962		
Density (kgmole/m3)	8.280	0.6754		
Density (kg/m3)	489.0	35.30		
Liq Mass Den (kg/m3)	583.7	552.4		
Heat Cap (kJ/kgmole-C)	178.5	117.3		
Heat Cap (kJ/kg-C)	3.022	2.244		
Thermal Cond (W/m-K)	6.991e-002	2.446e-002		
Viscosity (cP)	9.701e-002	1.027e-002		
Surface Tension (dyne/cm)	4.850	---		
Factor	6.213e-002	0.7616		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	85.42	85.42		
Pressure (kPa)	1532	1532		
Mass Flow (kg/h)	4.615e+004	2.359e+004		
Molar Flow (kgmole/h)	780.2	450.1		
Liquid Volume Flow (m3/h)	79.87	43.02		
Enthalpy (kJ/kgmole)	-1.415e+005	-1.153e+005		
Entropy (kJ/kg)	-2391	-2200		
Heat Flow (kJ/h)	-1.104e+008	-5.189e+007		
Molecular Weight	59.16	52.41		
Enthalpy (kJ/kgmole-C)	113.5	154.9		
Entropy (kJ/kg-C)	1.919	2.956		
Density (kgmole/m3)	8.262	0.6750		
Density (kg/m3)	488.7	35.38		
Liq Mass Den (kg/m3)	584.0	553.0		
Heat Cap (kJ/kgmole-C)	179.0	117.7		
Heat Cap (kJ/kg-C)	3.025	2.246		
Thermal Cond (W/m-K)	6.975e-002	2.448e-002		
Viscosity (cP)	9.692e-002	1.028e-002		
Surface Tension (dyne/cm)	4.837	---		
Factor	6.219e-002	0.7612		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	86.00	86.00		
Pressure (kPa)	1532	1532		
Mass Flow (kg/h)	4.632e+004	2.372e+004		
Molar Flow (kgmole/h)	781.2	450.9		
Liquid Volume Flow (m3/h)	80.08	43.19		
Enthalpy (kJ/kgmole)	-1.417e+005	-1.156e+005		
Entropy (kJ/kg)	-2389	-2197		
Heat Flow (kJ/h)	-1.107e+008	-5.211e+007		
Molecular Weight	59.29	52.61		
Enthalpy (kJ/kgmole-C)	113.7	155.1		
Entropy (kJ/kg-C)	1.917	2.948		
Density (kgmole/m3)	8.238	0.6744		
Density (kg/m3)	488.5	35.48		
Liq Mass Den (kg/m3)	584.5	553.9		

Tray Section: Main TS (continued)

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Ar Heat Cap	(kJ/kgmole-C)	179.6	118.3		
S Heat Cap	(kJ/kg-C)	3.029	2.249		
Normal Cond	(W/m-K)	6.954e-002	2.451e-002		
Viscosity	(cP)	9.680e-002	1.028e-002		
Surface Tension	(dyne/cm)	4.820	---		
Factor		6.226e-002	0.7606		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	86.74	86.74		
Pressure	(kPa)	1532	1532		
Gas Flow	(kg/h)	4.654e+004	2.388e+004		
Liq Flow	(kgmole/h)	782.6	451.9		
Liq Volume Flow	(m3/h)	80.36	43.40		
Ar Enthalpy	(kJ/kgmole)	-1.419e+005	-1.160e+005		
S Enthalpy	(kJ/kg)	-2386	-2194		
Heat Flow	(kJ/h)	-1.110e+008	-5.240e+007		
Molecular Weight		59.46	52.86		
Ar Entropy	(kJ/kgmole-C)	113.9	155.3		
S Entropy	(kJ/kg-C)	1.915	2.937		
Ar Density	(kgmole/m3)	8.208	0.6736		
S Density	(kg/m3)	488.1	35.60		
Liq Mass Den	(kg/m3)	585.0	554.9		
Ar Heat Cap	(kJ/kgmole-C)	180.4	119.1		
S Heat Cap	(kJ/kg-C)	3.033	2.252		
Normal Cond	(W/m-K)	6.928e-002	2.454e-002		
Viscosity	(cP)	9.664e-002	1.029e-002		
Surface Tension	(dyne/cm)	4.798	---		
Factor		6.236e-002	0.7599		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	87.68	87.68		
Pressure	(kPa)	1532	1532		
Gas Flow	(kg/h)	4.681e+004	2.410e+004		
Liq Flow	(kgmole/h)	784.4	453.2		
Liq Volume Flow	(m3/h)	80.72	43.68		
Ar Enthalpy	(kJ/kgmole)	-1.422e+005	-1.164e+005		
S Enthalpy	(kJ/kg)	-2382	-2190		
Heat Flow	(kJ/h)	-1.115e+008	-5.277e+007		
Molecular Weight		59.68	53.17		
Ar Entropy	(kJ/kgmole-C)	114.1	155.5		
S Entropy	(kJ/kg-C)	1.912	2.924		
Ar Density	(kgmole/m3)	8.171	0.6727		
S Density	(kg/m3)	487.6	35.77		
Liq Mass Den	(kg/m3)	585.8	556.3		
Ar Heat Cap	(kJ/kgmole-C)	181.4	120.0		
S Heat Cap	(kJ/kg-C)	3.039	2.257		
Normal Cond	(W/m-K)	6.894e-002	2.459e-002		
Viscosity	(cP)	9.643e-002	1.030e-002		
Surface Tension	(dyne/cm)	4.769	---		
Factor		6.249e-002	0.7590		

Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	88.82	88.82		
Pressure (kPa)	1532	1532		
Flow (kg/h)	4.715e+004	2.437e+004		
Flow (kgmole/h)	786.7	455.0		
Volume Flow (m3/h)	81.18	44.04		
Enthalpy (kJ/kgmole)	-1.425e+005	-1.170e+005		
Enthalpy (kJ/kg)	-2378	-2185		
Flow (kJ/h)	-1.121e+008	-5.325e+007		
Molar Weight	59.94	53.56		
Entropy (kJ/kgmole-C)	114.4	155.7		
Entropy (kJ/kg-C)	1.909	2.907		
Density (kgmole/m3)	8.126	0.6716		
Density (kg/m3)	487.0	35.97		
Eq Mass Den (kg/m3)	586.6	558.0		
Heat Cap (kJ/kgmole-C)	182.6	121.2		
Heat Cap (kJ/kg-C)	3.047	2.263		
Thermal Cond (W/m-K)	6.853e-002	2.464e-002		
Viscosity (cP)	9.616e-002	1.031e-002		
Surface Tension (dyne/cm)	4.734	---		
Porosity	6.264e-002	0.7578		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	90.17	90.17		
Pressure (kPa)	1532	1532		
Flow (kg/h)	4.757e+004	2.471e+004		
Flow (kgmole/h)	789.7	457.3		
Volume Flow (m3/h)	81.73	44.50		
Enthalpy (kJ/kgmole)	-1.429e+005	-1.177e+005		
Enthalpy (kJ/kg)	-2373	-2179		
Flow (kJ/h)	-1.129e+008	-5.385e+007		
Molar Weight	60.24	54.04		
Entropy (kJ/kgmole-C)	114.8	156.0		
Entropy (kJ/kg-C)	1.905	2.887		
Density (kgmole/m3)	8.073	0.6704		
Density (kg/m3)	486.3	36.23		
Eq Mass Den (kg/m3)	587.6	560.0		
Heat Cap (kJ/kgmole-C)	184.1	122.7		
Heat Cap (kJ/kg-C)	3.056	2.270		
Thermal Cond (W/m-K)	6.804e-002	2.470e-002		
Viscosity (cP)	9.581e-002	1.032e-002		
Surface Tension (dyne/cm)	4.692	---		
Porosity	6.281e-002	0.7563		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	91.72	91.72		
Pressure (kPa)	1532	1532		
Flow (kg/h)	4.806e+004	2.513e+004		
Flow (kgmole/h)	793.3	460.3		
Volume Flow (m3/h)	82.40	45.05		
Enthalpy (kJ/kgmole)	-1.434e+005	-1.186e+005		
Enthalpy (kJ/kg)	-2366	-2172		

Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
low	(kJ/h)	-1.137e+008	-5.458e+007	
ular Weight		60.58	54.59	
Entropy	(kJ/kgmole-C)	115.1	156.3	
Entropy	(kJ/kg-C)	1.900	2.863	
Density	(kgmole/m3)	8.013	0.6692	
Density	(kg/m3)	485.4	36.53	
Mass Den	(kg/m3)	588.7	562.3	
Heat Cap	(kJ/kgmole-C)	185.8	124.4	
Heat Cap	(kJ/kg-C)	3.068	2.278	
ial Cond	(W/m-K)	6.748e-002	2.477e-002	
ity	(cP)	9.539e-002	1.034e-002	
Surface Tension	(dyne/cm)	4.642	---	
Surface Tension		6.301e-002	0.7545	

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature	(C)	93.44	93.44	
Pressure	(kPa)	1532	1532	
Flow	(kg/h)	4.862e+004	2.562e+004	
Flow	(kgmole/h)	797.7	464.0	
Volume Flow	(m3/h)	83.16	45.72	
Enthalpy	(kJ/kgmole)	-1.438e+005	-1.195e+005	
Enthalpy	(kJ/kg)	-2360	-2164	
Flow	(kJ/h)	-1.147e+008	-5.546e+007	
ular Weight		60.94	55.22	
Entropy	(kJ/kgmole-C)	115.5	156.5	
Entropy	(kJ/kg-C)	1.895	2.835	
Density	(kgmole/m3)	7.948	0.6680	
Density	(kg/m3)	484.4	36.88	
Mass Den	(kg/m3)	589.8	564.8	
Heat Cap	(kJ/kgmole-C)	187.7	126.3	
Heat Cap	(kJ/kg-C)	3.080	2.288	
ial Cond	(W/m-K)	6.686e-002	2.485e-002	
ity	(cP)	9.488e-002	1.035e-002	
Surface Tension	(dyne/cm)	4.586	---	
Surface Tension		6.323e-002	0.7524	

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature	(C)	95.27	95.27	
Pressure	(kPa)	1532	1532	
Flow	(kg/h)	4.923e+004	2.618e+004	
Flow	(kgmole/h)	802.7	468.4	
Volume Flow	(m3/h)	84.00	46.48	
Enthalpy	(kJ/kgmole)	-1.443e+005	-1.205e+005	
Enthalpy	(kJ/kg)	-2353	-2156	
Flow	(kJ/h)	-1.158e+008	-5.645e+007	
ular Weight		61.33	55.90	
Entropy	(kJ/kgmole-C)	115.9	156.7	
Entropy	(kJ/kg-C)	1.889	2.804	
Density	(kgmole/m3)	7.880	0.6668	
Density	(kg/m3)	483.3	37.27	
Mass Den	(kg/m3)	591.0	567.5	

Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Heat Cap (kJ/kgmole-C)	189.8	128.5		
Heat Cap (kJ/kg-C)	3.095	2.298		
Thermal Cond (W/m-K)	6.620e-002	2.493e-002		
Viscosity (cP)	9.424e-002	1.036e-002		
Surface Tension (dyne/cm)	4.525	---		
Surface Tension (dyne/cm)	6.347e-002	0.7500		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	97.14	97.14		
Pressure (kPa)	1532	1532		
Flow (kg/h)	4.988e+004	2.680e+004		
Flow (kgmole/h)	808.2	473.4		
Volume Flow (m3/h)	84.89	47.32		
Enthalpy (kJ/kgmole)	-1.447e+005	-1.216e+005		
Enthalpy (kJ/kg)	-2345	-2148		
Flow (kJ/h)	-1.170e+008	-5.755e+007		
Molar Weight	61.71	56.60		
Entropy (kJ/kgmole-C)	116.2	156.8		
Entropy (kJ/kg-C)	1.883	2.771		
Density (kgmole/m3)	7.811	0.6657		
Density (kg/m3)	482.1	37.68		
Eq Mass Den (kg/m3)	592.3	570.3		
Heat Cap (kJ/kgmole-C)	191.9	130.7		
Heat Cap (kJ/kg-C)	3.110	2.309		
Thermal Cond (W/m-K)	6.556e-002	2.501e-002		
Viscosity (cP)	9.321e-002	1.037e-002		
Surface Tension (dyne/cm)	4.465	---		
Surface Tension (dyne/cm)	6.370e-002	0.7474		

Main TS

Tray :

	Liquid	Vapour	Feed :	Feed :
Temperature (C)	98.99	98.99		
Pressure (kPa)	1532	1532		
Flow (kg/h)	5.052e+004	2.744e+004		
Flow (kgmole/h)	813.7	478.8		
Volume Flow (m3/h)	85.78	48.21		
Enthalpy (kJ/kgmole)	-1.452e+005	-1.226e+005		
Enthalpy (kJ/kg)	-2338	-2139		
Flow (kJ/h)	-1.181e+008	-5.870e+007		
Molar Weight	62.09	57.31		
Entropy (kJ/kgmole-C)	116.5	156.8		
Entropy (kJ/kg-C)	1.876	2.737		
Density (kgmole/m3)	7.745	0.6648		
Density (kg/m3)	480.9	38.10		
Eq Mass Den (kg/m3)	593.5	573.0		
Heat Cap (kJ/kgmole-C)	194.0	132.9		
Heat Cap (kJ/kg-C)	3.125	2.320		
Thermal Cond (W/m-K)	6.502e-002	2.509e-002		
Viscosity (cP)	9.303e-002	1.039e-002		
Surface Tension (dyne/cm)	4.408	---		
Surface Tension (dyne/cm)	6.392e-002	0.7448		

Tray Section: Main TS (continued)

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	100.8	100.8		
Pressure	(kPa)	1532	1532		
Flow	(kg/h)	5.114e+004	2.808e+004		
Flow	(kgmole/h)	818.8	484.3		
Volume Flow	(m3/h)	86.62	49.10		
Enthalpy	(kJ/kgmole)	-1.455e+005	-1.236e+005		
Enthalpy	(kJ/kg)	-2330	-2131		
Flow	(kJ/h)	-1.192e+008	-5.984e+007		
Molar Weight		62.45	57.99		
Entropy	(kJ/kgmole-C)	116.6	156.7		
Entropy	(kJ/kg-C)	1.868	2.702		
Density	(kgmole/m3)	7.682	0.6639		
Density	(kg/m3)	479.8	38.50		
Eq Mass Den	(kg/m3)	594.7	575.6		
Heat Cap	(kJ/kgmole-C)	196.1	135.2		
Heat Cap	(kJ/kg-C)	3.140	2.331		
Thermal Cond	(W/m-K)	6.447e-002	2.517e-002		
Viscosity	(cP)	9.282e-002	1.040e-002		
Surface Tension	(dyne/cm)	4.349	---		
Surface Tension		6.414e-002	0.7422		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	102.6	102.6		
Pressure	(kPa)	1532	1532		
Flow	(kg/h)	5.170e+004	2.870e+004		
Flow	(kgmole/h)	822.9	489.4		
Volume Flow	(m3/h)	87.35	49.94		
Enthalpy	(kJ/kgmole)	-1.459e+005	-1.244e+005		
Enthalpy	(kJ/kg)	-2322	-2122		
Flow	(kJ/h)	-1.201e+008	-6.090e+007		
Molar Weight		62.82	58.64		
Entropy	(kJ/kgmole-C)	116.8	156.5		
Entropy	(kJ/kg-C)	1.859	2.669		
Density	(kgmole/m3)	7.622	0.6629		
Density	(kg/m3)	478.9	38.87		
Eq Mass Den	(kg/m3)	596.0	578.1		
Heat Cap	(kJ/kgmole-C)	198.2	137.3		
Heat Cap	(kJ/kg-C)	3.154	2.341		
Thermal Cond	(W/m-K)	6.392e-002	2.525e-002		
Viscosity	(cP)	9.258e-002	1.041e-002		
Surface Tension	(dyne/cm)	4.291	---		
Surface Tension		6.433e-002	0.7398		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	104.5	104.5		
Pressure	(kPa)	1532	1532		
Flow	(kg/h)	5.216e+004	2.926e+004		
Flow	(kgmole/h)	824.5	493.5		
Volume Flow	(m3/h)	87.87	50.67		
Enthalpy	(kJ/kgmole)	-1.463e+005	-1.252e+005		
Enthalpy	(kJ/kg)	-2313	-2112		

Tray Section: Main TS (continued)

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Flow	(kJ/h)	-1.206e+008	-6.179e+007		
Molar Weight		63.26	59.29		
Entropy	(kJ/kgmole-C)	117.0	156.3		
Entropy	(kJ/kg-C)	1.849	2.636		
Density	(kgmole/m3)	7.559	0.6613		
Density	(kg/m3)	478.2	39.21		
iq Mass Den	(kg/m3)	597.6	580.7		
Heat Cap	(kJ/kgmole-C)	200.3	139.4		
Heat Cap	(kJ/kg-C)	3.167	2.352		
Thermal Cond	(W/m-K)	6.339e-002	2.535e-002		
viscosity	(cP)	9.231e-002	1.042e-002		
Surface Tension	(dyne/cm)	4.238	---		
Surface Tension		6.454e-002	0.7377		

Main TS		Tray :			
		Liquid	Vapour	Feed :	Feed :
Temperature	(C)	107.1	107.1		
Pressure	(kPa)	1532	1532		
Flow	(kg/h)	5.245e+004	2.972e+004		
Flow	(kgmole/h)	820.6	495.2		
Volume Flow	(m3/h)	87.97	51.19		
Enthalpy	(kJ/kgmole)	-1.469e+005	-1.260e+005		
Enthalpy	(kJ/kg)	-2299	-2099		
Flow	(kJ/h)	-1.206e+008	-6.238e+007		
Molar Weight		63.92	60.02		
Entropy	(kJ/kgmole-C)	117.5	156.4		
Entropy	(kJ/kg-C)	1.839	2.605		
Density	(kgmole/m3)	7.477	0.6582		
Density	(kg/m3)	477.9	39.51		
iq Mass Den	(kg/m3)	600.2	583.8		
Heat Cap	(kJ/kgmole-C)	203.1	141.9		
Heat Cap	(kJ/kg-C)	3.177	2.364		
Thermal Cond	(W/m-K)	6.285e-002	2.551e-002		
viscosity	(cP)	9.204e-002	1.044e-002		
Surface Tension	(dyne/cm)	4.191	---		
Surface Tension		6.480e-002	0.7362		

Main TS		Tray :				
		Liquid	Vapour	Feed :	Boilup	Feed :
Temperature	(C)	111.5	111.5		120.6	
Pressure	(kPa)	1532	1532		1532	
Flow	(kg/h)	5.244e+004	3.002e+004		3.000e+004	
Flow	(kgmole/h)	804.0	491.3		474.7	
Volume Flow	(m3/h)	87.21	51.28		50.53	
Enthalpy	(kJ/kgmole)	-1.482e+005	-1.268e+005		-1.283e+005	
Enthalpy	(kJ/kg)	-2272	-2076		-2030	
Flow	(kJ/h)	-1.192e+008	-6.232e+007		-6.090e+007	
Molar Weight		65.22	61.10		63.21	
Entropy	(kJ/kgmole-C)	119.5	157.5		161.7	
Entropy	(kJ/kg-C)	1.832	2.577		2.558	
Density	(kgmole/m3)	7.338	0.6513		0.6359	
Density	(kg/m3)	478.6	39.79		40.19	
iq Mass Den	(kg/m3)	605.4	588.5		597.4	

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Tray Section: Main TS (continued)

Main TS

Tray :

	Liquid	Vapour	Feed :	Boilup	Feed :
Heat Cap (kJ/kgmole-C)	207.7	145.4		152.3	
Heat Cap (kJ/kg-C)	3.184	2.380		2.410	
Thermal Cond (W/m-K)	6.216e-002	2.579e-002		2.641e-002	
Viscosity (cP)	9.183e-002	1.049e-002		1.060e-002	
Surface Tension (dyne/cm)	4.155	---		---	
Diffusivity	6.529e-002	0.7356		0.7359	

Vapour Mole Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0105	0.9894	0.0001	0.0000	0.0000
2 Main TS	0.0049	0.9949	0.0002	0.0000	0.0000
3 Main TS	0.0030	0.9967	0.0003	0.0000	0.0000
4 Main TS	0.0023	0.9972	0.0005	0.0000	0.0000
5 Main TS	0.0020	0.9971	0.0009	0.0001	0.0000
6 Main TS	0.0019	0.9965	0.0015	0.0001	0.0000
7 Main TS	0.0019	0.9953	0.0026	0.0002	0.0000
8 Main TS	0.0019	0.9932	0.0044	0.0005	0.0000
9 Main TS	0.0019	0.9895	0.0074	0.0012	0.0000
10 Main TS	0.0019	0.9830	0.0126	0.0025	0.0000
11 Main TS	0.0019	0.9715	0.0212	0.0054	0.0000
12 Main TS	0.0019	0.9516	0.0351	0.0113	0.0001
13 Main TS	0.0019	0.9179	0.0566	0.0230	0.0004
14 Main TS	0.0019	0.8636	0.0875	0.0448	0.0017
15 Main TS	0.0019	0.7827	0.1260	0.0812	0.0057
16 Main TS	0.0020	0.6755	0.1631	0.1312	0.0172
17 Main TS	0.0021	0.5525	0.1801	0.1793	0.0432
18 Main TS	0.0010	0.5531	0.1804	0.1795	0.0433
19 Main TS	0.0004	0.5532	0.1806	0.1797	0.0433
20 Main TS	0.0002	0.5530	0.1808	0.1798	0.0433
21 Main TS	0.0001	0.5526	0.1810	0.1800	0.0433
22 Main TS	0.0000	0.5520	0.1814	0.1802	0.0434
23 Main TS	0.0000	0.5512	0.1818	0.1805	0.0434
24 Main TS	0.0000	0.5500	0.1824	0.1809	0.0435
25 Main TS	0.0000	0.5485	0.1832	0.1815	0.0436
26 Main TS	0.0000	0.5464	0.1844	0.1822	0.0437
27 Main TS	0.0000	0.5435	0.1859	0.1833	0.0439
28 Main TS	0.0000	0.5396	0.1879	0.1847	0.0441
29 Main TS	0.0000	0.5344	0.1907	0.1865	0.0444
30 Main TS	0.0000	0.5274	0.1944	0.1890	0.0448
31 Main TS	0.0000	0.5182	0.1992	0.1923	0.0453
32 Main TS	0.0000	0.5061	0.2056	0.1967	0.0460
33 Main TS	0.0000	0.4906	0.2138	0.2023	0.0469
34 Main TS	0.0000	0.4708	0.2242	0.2094	0.0481
35 Main TS	0.0000	0.4462	0.2371	0.2183	0.0494
36 Main TS	0.0000	0.4165	0.2526	0.2292	0.0511
37 Main TS	0.0000	0.3818	0.2706	0.2421	0.0531
38 Main TS	0.0000	0.3426	0.2905	0.2569	0.0553
39 Main TS	0.0000	0.3001	0.3116	0.2735	0.0578
40 Main TS	0.0000	0.2562	0.3324	0.2915	0.0604
41 Main TS	0.0000	0.2126	0.3515	0.3105	0.0632
42 Main TS	0.0000	0.1712	0.3672	0.3303	0.0664
43 Main TS	0.0000	0.1335	0.3774	0.3504	0.0704
44 Main TS	0.0000	0.1003	0.3800	0.3699	0.0765



Tray Section: Main TS (continued)

Vapour Mole Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
45 Main TS	0.0000	0.0720	0.3716	0.3865	0.0870
46 Main TS	0.0000	0.0482	0.3467	0.3938	0.1056
Tray Number	n-Pentane	n-Hexane			
1 Main TS	0.0000	0.0000			
2 Main TS	0.0000	0.0000			
3 Main TS	0.0000	0.0000			
4 Main TS	0.0000	0.0000			
5 Main TS	0.0000	0.0000			
6 Main TS	0.0000	0.0000			
7 Main TS	0.0000	0.0000			
8 Main TS	0.0000	0.0000			
9 Main TS	0.0000	0.0000			
10 Main TS	0.0000	0.0000			
11 Main TS	0.0000	0.0000			
12 Main TS	0.0000	0.0000			
13 Main TS	0.0001	0.0000			
14 Main TS	0.0005	0.0000			
15 Main TS	0.0021	0.0004			
16 Main TS	0.0077	0.0032			
17 Main TS	0.0229	0.0199			
18 Main TS	0.0229	0.0200			
19 Main TS	0.0229	0.0200			
20 Main TS	0.0229	0.0200			
21 Main TS	0.0229	0.0200			
22 Main TS	0.0230	0.0200			
23 Main TS	0.0230	0.0201			
24 Main TS	0.0230	0.0201			
25 Main TS	0.0231	0.0201			
26 Main TS	0.0231	0.0202			
27 Main TS	0.0232	0.0203			
28 Main TS	0.0233	0.0204			
29 Main TS	0.0235	0.0205			
30 Main TS	0.0237	0.0207			
31 Main TS	0.0240	0.0209			
32 Main TS	0.0243	0.0212			
33 Main TS	0.0248	0.0216			
34 Main TS	0.0254	0.0221			
35 Main TS	0.0261	0.0228			
36 Main TS	0.0270	0.0235			
37 Main TS	0.0280	0.0244			
38 Main TS	0.0292	0.0255			
39 Main TS	0.0305	0.0266			
40 Main TS	0.0318	0.0277			
41 Main TS	0.0333	0.0289			
42 Main TS	0.0349	0.0301			
43 Main TS	0.0369	0.0315			
44 Main TS	0.0399	0.0334			
45 Main TS	0.0456	0.0373			
46 Main TS	0.0568	0.0489			

Liquid Mole Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0042	0.9956	0.0002	0.0000	0.0000



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Case Name: A:INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Liquid Mole Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
2 Main TS	0.0020	0.9977	0.0003	0.0000	0.0000
3 Main TS	0.0012	0.9982	0.0006	0.0000	0.0000
4 Main TS	0.0009	0.9981	0.0010	0.0001	0.0000
5 Main TS	0.0008	0.9974	0.0017	0.0001	0.0000
6 Main TS	0.0008	0.9961	0.0029	0.0003	0.0000
7 Main TS	0.0008	0.9937	0.0049	0.0006	0.0000
8 Main TS	0.0008	0.9895	0.0084	0.0013	0.0000
9 Main TS	0.0008	0.9821	0.0143	0.0029	0.0000
10 Main TS	0.0007	0.9691	0.0240	0.0061	0.0000
11 Main TS	0.0007	0.9465	0.0398	0.0128	0.0001
12 Main TS	0.0007	0.9081	0.0644	0.0262	0.0005
13 Main TS	0.0007	0.8458	0.0998	0.0512	0.0019
14 Main TS	0.0007	0.7525	0.1444	0.0930	0.0065
15 Main TS	0.0007	0.6269	0.1884	0.1516	0.0199
16 Main TS	0.0006	0.4778	0.2109	0.2099	0.0506
17 Main TS	0.0006	0.3235	0.1865	0.2267	0.0971
18 Main TS	0.0003	0.3237	0.1866	0.2268	0.0971
19 Main TS	0.0001	0.3236	0.1867	0.2269	0.0971
20 Main TS	0.0001	0.3234	0.1869	0.2270	0.0971
21 Main TS	0.0000	0.3231	0.1871	0.2271	0.0971
22 Main TS	0.0000	0.3226	0.1873	0.2273	0.0972
23 Main TS	0.0000	0.3220	0.1877	0.2275	0.0972
24 Main TS	0.0000	0.3211	0.1882	0.2278	0.0972
25 Main TS	0.0000	0.3199	0.1888	0.2283	0.0973
26 Main TS	0.0000	0.3183	0.1897	0.2288	0.0974
27 Main TS	0.0000	0.3162	0.1909	0.2296	0.0975
28 Main TS	0.0000	0.3133	0.1925	0.2307	0.0977
29 Main TS	0.0000	0.3094	0.1946	0.2321	0.0979
30 Main TS	0.0000	0.3042	0.1974	0.2340	0.0981
31 Main TS	0.0000	0.2974	0.2011	0.2364	0.0985
32 Main TS	0.0000	0.2887	0.2058	0.2396	0.0989
33 Main TS	0.0000	0.2776	0.2119	0.2437	0.0995
34 Main TS	0.0000	0.2638	0.2194	0.2488	0.1002
35 Main TS	0.0000	0.2471	0.2284	0.2550	0.1010
36 Main TS	0.0000	0.2274	0.2390	0.2624	0.1020
37 Main TS	0.0000	0.2052	0.2508	0.2710	0.1030
38 Main TS	0.0000	0.1811	0.2634	0.2807	0.1042
39 Main TS	0.0000	0.1559	0.2760	0.2912	0.1055
40 Main TS	0.0000	0.1307	0.2877	0.3025	0.1068
41 Main TS	0.0000	0.1067	0.2974	0.3143	0.1084
42 Main TS	0.0000	0.0845	0.3040	0.3264	0.1106
43 Main TS	0.0000	0.0649	0.3059	0.3383	0.1140
44 Main TS	0.0000	0.0479	0.3010	0.3483	0.1202
45 Main TS	0.0000	0.0336	0.2858	0.3525	0.1315
46 Main TS	0.0000	0.0216	0.2536	0.3403	0.1499
Tray Number	n-Pentane	n-Hexane			
1 Main TS	0.0000	0.0000			
2 Main TS	0.0000	0.0000			
3 Main TS	0.0000	0.0000			
4 Main TS	0.0000	0.0000			
5 Main TS	0.0000	0.0000			
6 Main TS	0.0000	0.0000			
7 Main TS	0.0000	0.0000			



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Case Name: A:\INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Liquid Mole Fractions

Tray Number	n-Pentane	n-Hexane			
8 Main TS	0.0000	0.0000			
9 Main TS	0.0000	0.0000			
10 Main TS	0.0000	0.0000			
11 Main TS	0.0000	0.0000			
12 Main TS	0.0001	0.0000			
13 Main TS	0.0006	0.0001			
14 Main TS	0.0025	0.0005			
15 Main TS	0.0089	0.0037			
16 Main TS	0.0268	0.0234			
17 Main TS	0.0599	0.1057			
18 Main TS	0.0599	0.1057			
19 Main TS	0.0599	0.1057			
20 Main TS	0.0599	0.1057			
21 Main TS	0.0599	0.1057			
22 Main TS	0.0599	0.1057			
23 Main TS	0.0599	0.1057			
24 Main TS	0.0599	0.1057			
25 Main TS	0.0600	0.1057			
26 Main TS	0.0600	0.1057			
27 Main TS	0.0601	0.1058			
28 Main TS	0.0601	0.1058			
29 Main TS	0.0602	0.1059			
30 Main TS	0.0604	0.1059			
31 Main TS	0.0606	0.1060			
32 Main TS	0.0608	0.1062			
33 Main TS	0.0611	0.1063			
34 Main TS	0.0614	0.1065			
35 Main TS	0.0618	0.1067			
36 Main TS	0.0623	0.1069			
37 Main TS	0.0628	0.1071			
38 Main TS	0.0634	0.1073			
39 Main TS	0.0640	0.1075			
40 Main TS	0.0646	0.1076			
41 Main TS	0.0653	0.1078			
42 Main TS	0.0663	0.1082			
43 Main TS	0.0680	0.1089			
44 Main TS	0.0714	0.1112			
45 Main TS	0.0782	0.1184			
46 Main TS	0.0913	0.1432			

Vapour Mass Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0072	0.9927	0.0001	0.0000	0.0000
2 Main TS	0.0034	0.9964	0.0002	0.0000	0.0000
3 Main TS	0.0020	0.9976	0.0004	0.0000	0.0000
4 Main TS	0.0016	0.9978	0.0007	0.0000	0.0000
5 Main TS	0.0014	0.9974	0.0011	0.0001	0.0000
6 Main TS	0.0013	0.9966	0.0020	0.0002	0.0000
7 Main TS	0.0013	0.9950	0.0034	0.0003	0.0000
8 Main TS	0.0013	0.9922	0.0057	0.0007	0.0000
9 Main TS	0.0013	0.9874	0.0098	0.0015	0.0000
10 Main TS	0.0013	0.9788	0.0165	0.0033	0.0000
11 Main TS	0.0013	0.9639	0.0277	0.0070	0.0000



Tray Section: Main TS (continued)

Vapour Mass Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
12 Main TS	0.0013	0.9383	0.0456	0.0146	0.0002
13 Main TS	0.0013	0.8955	0.0728	0.0296	0.0007
14 Main TS	0.0013	0.8280	0.1105	0.0567	0.0026
15 Main TS	0.0012	0.7310	0.1551	0.0999	0.0087
16 Main TS	0.0012	0.6075	0.1934	0.1556	0.0254
17 Main TS	0.0012	0.4704	0.2021	0.2012	0.0602
18 Main TS	0.0006	0.4706	0.2023	0.2013	0.0602
19 Main TS	0.0003	0.4705	0.2024	0.2014	0.0602
20 Main TS	0.0001	0.4703	0.2026	0.2016	0.0603
21 Main TS	0.0001	0.4699	0.2029	0.2017	0.0603
22 Main TS	0.0000	0.4693	0.2032	0.2019	0.0603
23 Main TS	0.0000	0.4684	0.2037	0.2022	0.0604
24 Main TS	0.0000	0.4673	0.2043	0.2026	0.0605
25 Main TS	0.0000	0.4658	0.2051	0.2031	0.0606
26 Main TS	0.0000	0.4637	0.2062	0.2038	0.0607
27 Main TS	0.0000	0.4608	0.2077	0.2048	0.0609
28 Main TS	0.0000	0.4570	0.2098	0.2061	0.0611
29 Main TS	0.0000	0.4518	0.2125	0.2079	0.0614
30 Main TS	0.0000	0.4450	0.2162	0.2102	0.0619
31 Main TS	0.0000	0.4360	0.2210	0.2133	0.0624
32 Main TS	0.0000	0.4243	0.2272	0.2173	0.0631
33 Main TS	0.0000	0.4093	0.2351	0.2224	0.0641
34 Main TS	0.0000	0.3904	0.2451	0.2289	0.0652
35 Main TS	0.0000	0.3673	0.2573	0.2369	0.0666
36 Main TS	0.0000	0.3399	0.2717	0.2465	0.0683
37 Main TS	0.0000	0.3084	0.2881	0.2577	0.0702
38 Main TS	0.0000	0.2736	0.3058	0.2704	0.0723
39 Main TS	0.0000	0.2368	0.3240	0.2844	0.0746
40 Main TS	0.0000	0.1996	0.3414	0.2993	0.0770
41 Main TS	0.0000	0.1636	0.3566	0.3150	0.0795
42 Main TS	0.0000	0.1302	0.3680	0.3311	0.0826
43 Main TS	0.0000	0.1004	0.3741	0.3473	0.0866
44 Main TS	0.0000	0.0746	0.3725	0.3626	0.0931
45 Main TS	0.0000	0.0529	0.3599	0.3743	0.1045
46 Main TS	0.0000	0.0348	0.3299	0.3746	0.1247

Tray Number	n-Pentane	n-Hexane
1 Main TS	0.0000	0.0000
2 Main TS	0.0000	0.0000
3 Main TS	0.0000	0.0000
4 Main TS	0.0000	0.0000
5 Main TS	0.0000	0.0000
6 Main TS	0.0000	0.0000
7 Main TS	0.0000	0.0000
8 Main TS	0.0000	0.0000
9 Main TS	0.0000	0.0000
10 Main TS	0.0000	0.0000
11 Main TS	0.0000	0.0000
12 Main TS	0.0000	0.0000
13 Main TS	0.0002	0.0000
14 Main TS	0.0008	0.0001
15 Main TS	0.0033	0.0007
16 Main TS	0.0114	0.0056
17 Main TS	0.0318	0.0332

Tray Section: Main TS (continued)

Vapour Mass Fractions

Tray Number	n-Pentane	n-Hexane			
18 Main TS	0.0319	0.0332			
19 Main TS	0.0319	0.0332			
20 Main TS	0.0319	0.0332			
21 Main TS	0.0319	0.0333			
22 Main TS	0.0319	0.0333			
23 Main TS	0.0320	0.0333			
24 Main TS	0.0320	0.0333			
25 Main TS	0.0320	0.0334			
26 Main TS	0.0321	0.0335			
27 Main TS	0.0322	0.0336			
28 Main TS	0.0323	0.0337			
29 Main TS	0.0325	0.0339			
30 Main TS	0.0327	0.0341			
31 Main TS	0.0330	0.0344			
32 Main TS	0.0334	0.0348			
33 Main TS	0.0339	0.0353			
34 Main TS	0.0345	0.0359			
35 Main TS	0.0352	0.0366			
36 Main TS	0.0361	0.0375			
37 Main TS	0.0371	0.0386			
38 Main TS	0.0382	0.0397			
39 Main TS	0.0393	0.0409			
40 Main TS	0.0406	0.0422			
41 Main TS	0.0419	0.0434			
42 Main TS	0.0434	0.0448			
43 Main TS	0.0453	0.0463			
44 Main TS	0.0486	0.0485			
45 Main TS	0.0548	0.0536			
46 Main TS	0.0671	0.0689			

Liquid Mass Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0029	0.9969	0.0002	0.0000	0.0000
2 Main TS	0.0013	0.9982	0.0004	0.0000	0.0000
3 Main TS	0.0008	0.9984	0.0007	0.0000	0.0000
4 Main TS	0.0006	0.9980	0.0013	0.0001	0.0000
5 Main TS	0.0006	0.9971	0.0022	0.0002	0.0000
6 Main TS	0.0005	0.9953	0.0038	0.0004	0.0000
7 Main TS	0.0005	0.9922	0.0065	0.0008	0.0000
8 Main TS	0.0005	0.9867	0.0111	0.0017	0.0000
9 Main TS	0.0005	0.9770	0.0187	0.0037	0.0000
10 Main TS	0.0005	0.9601	0.0314	0.0079	0.0001
11 Main TS	0.0005	0.9310	0.0516	0.0166	0.0002
12 Main TS	0.0005	0.8825	0.0825	0.0335	0.0008
13 Main TS	0.0005	0.8060	0.1253	0.0643	0.0029
14 Main TS	0.0004	0.6958	0.1760	0.1134	0.0099
15 Main TS	0.0004	0.5548	0.2198	0.1768	0.0288
16 Main TS	0.0003	0.3965	0.2307	0.2296	0.0687
17 Main TS	0.0003	0.2429	0.1846	0.2244	0.1193
18 Main TS	0.0001	0.2430	0.1847	0.2244	0.1193
19 Main TS	0.0001	0.2429	0.1848	0.2245	0.1193
20 Main TS	0.0000	0.2427	0.1849	0.2245	0.1193
21 Main TS	0.0000	0.2425	0.1851	0.2247	0.1193



Tray Section: Main TS (continued)

Liquid Mass Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
22 Main TS	0.0000	0.2421	0.1853	0.2248	0.1193
23 Main TS	0.0000	0.2416	0.1856	0.2250	0.1193
24 Main TS	0.0000	0.2409	0.1860	0.2252	0.1193
25 Main TS	0.0000	0.2399	0.1866	0.2256	0.1194
26 Main TS	0.0000	0.2386	0.1874	0.2261	0.1194
27 Main TS	0.0000	0.2368	0.1885	0.2267	0.1195
28 Main TS	0.0000	0.2345	0.1899	0.2276	0.1196
29 Main TS	0.0000	0.2313	0.1918	0.2288	0.1197
30 Main TS	0.0000	0.2272	0.1943	0.2303	0.1199
31 Main TS	0.0000	0.2217	0.1976	0.2323	0.1201
32 Main TS	0.0000	0.2147	0.2018	0.2349	0.1204
33 Main TS	0.0000	0.2058	0.2071	0.2382	0.1207
34 Main TS	0.0000	0.1949	0.2137	0.2423	0.1211
35 Main TS	0.0000	0.1818	0.2215	0.2473	0.1216
36 Main TS	0.0000	0.1665	0.2306	0.2532	0.1221
37 Main TS	0.0000	0.1494	0.2407	0.2600	0.1227
38 Main TS	0.0000	0.1310	0.2512	0.2677	0.1234
39 Main TS	0.0000	0.1121	0.2616	0.2760	0.1241
40 Main TS	0.0000	0.0934	0.2709	0.2849	0.1249
41 Main TS	0.0000	0.0758	0.2784	0.2943	0.1260
42 Main TS	0.0000	0.0597	0.2829	0.3038	0.1277
43 Main TS	0.0000	0.0455	0.2830	0.3130	0.1310
44 Main TS	0.0000	0.0334	0.2766	0.3201	0.1371
45 Main TS	0.0000	0.0232	0.2599	0.3206	0.1485
46 Main TS	0.0000	0.0146	0.2260	0.3033	0.1658
Tray Number	n-Pentane	n-Hexane			
1 Main TS	0.0000	0.0000			
2 Main TS	0.0000	0.0000			
3 Main TS	0.0000	0.0000			
4 Main TS	0.0000	0.0000			
5 Main TS	0.0000	0.0000			
6 Main TS	0.0000	0.0000			
7 Main TS	0.0000	0.0000			
8 Main TS	0.0000	0.0000			
9 Main TS	0.0000	0.0000			
10 Main TS	0.0000	0.0000			
11 Main TS	0.0000	0.0000			
12 Main TS	0.0002	0.0000			
13 Main TS	0.0009	0.0001			
14 Main TS	0.0037	0.0008			
15 Main TS	0.0129	0.0064			
16 Main TS	0.0363	0.0379			
17 Main TS	0.0736	0.1551			
18 Main TS	0.0735	0.1550			
19 Main TS	0.0735	0.1550			
20 Main TS	0.0735	0.1550			
21 Main TS	0.0735	0.1550			
22 Main TS	0.0735	0.1550			
23 Main TS	0.0736	0.1550			
24 Main TS	0.0736	0.1549			
25 Main TS	0.0736	0.1549			
26 Main TS	0.0736	0.1549			
27 Main TS	0.0736	0.1548			



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Case Name: A:INITIAL VALUE HSC

Unit Set: SI1

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Tray Section: Main TS (continued)

Liquid Mass Fractions

Tray Number	n-Pentane	n-Hexane			
28 Main TS	0.0737	0.1548			
29 Main TS	0.0737	0.1547			
30 Main TS	0.0738	0.1546			
31 Main TS	0.0739	0.1545			
32 Main TS	0.0740	0.1543			
33 Main TS	0.0741	0.1541			
34 Main TS	0.0742	0.1538			
35 Main TS	0.0744	0.1534			
36 Main TS	0.0746	0.1529			
37 Main TS	0.0748	0.1524			
38 Main TS	0.0750	0.1517			
39 Main TS	0.0752	0.1510			
40 Main TS	0.0755	0.1503			
41 Main TS	0.0759	0.1497			
42 Main TS	0.0766	0.1493			
43 Main TS	0.0781	0.1494			
44 Main TS	0.0814	0.1514			
45 Main TS	0.0883	0.1596			
46 Main TS	0.1010	0.1893			

Vapour LiqVolume Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0102	0.9897	0.0001	0.0000	0.0000
2 Main TS	0.0048	0.9950	0.0002	0.0000	0.0000
3 Main TS	0.0029	0.9968	0.0003	0.0000	0.0000
4 Main TS	0.0022	0.9972	0.0006	0.0000	0.0000
5 Main TS	0.0020	0.9969	0.0010	0.0001	0.0000
6 Main TS	0.0019	0.9962	0.0018	0.0001	0.0000
7 Main TS	0.0019	0.9948	0.0030	0.0003	0.0000
8 Main TS	0.0018	0.9924	0.0052	0.0006	0.0000
9 Main TS	0.0018	0.9880	0.0088	0.0013	0.0000
10 Main TS	0.0018	0.9803	0.0149	0.0029	0.0000
11 Main TS	0.0018	0.9669	0.0251	0.0061	0.0000
12 Main TS	0.0018	0.9438	0.0414	0.0128	0.0001
13 Main TS	0.0018	0.9051	0.0664	0.0260	0.0006
14 Main TS	0.0018	0.8436	0.1015	0.0502	0.0022
15 Main TS	0.0018	0.7539	0.1442	0.0895	0.0073
16 Main TS	0.0018	0.6376	0.1830	0.1418	0.0216
17 Main TS	0.0018	0.5064	0.1961	0.1881	0.0527
18 Main TS	0.0009	0.5068	0.1964	0.1883	0.0527
19 Main TS	0.0004	0.5068	0.1966	0.1885	0.0527
20 Main TS	0.0002	0.5066	0.1968	0.1886	0.0528
21 Main TS	0.0001	0.5062	0.1971	0.1888	0.0528
22 Main TS	0.0000	0.5056	0.1974	0.1890	0.0528
23 Main TS	0.0000	0.5048	0.1979	0.1893	0.0529
24 Main TS	0.0000	0.5036	0.1985	0.1897	0.0530
25 Main TS	0.0000	0.5021	0.1993	0.1902	0.0531
26 Main TS	0.0000	0.4999	0.2005	0.1909	0.0532
27 Main TS	0.0000	0.4970	0.2020	0.1919	0.0534
28 Main TS	0.0000	0.4932	0.2041	0.1933	0.0536
29 Main TS	0.0000	0.4879	0.2069	0.1950	0.0539
30 Main TS	0.0000	0.4810	0.2107	0.1974	0.0543
31 Main TS	0.0000	0.4718	0.2156	0.2005	0.0549

Tray Section: Main TS (continued)

Vapour LiqVolume Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
32 Main TS	0.0000	0.4599	0.2220	0.2046	0.0556
33 Main TS	0.0000	0.4445	0.2303	0.2099	0.0565
34 Main TS	0.0000	0.4251	0.2406	0.2165	0.0577
35 Main TS	0.0000	0.4012	0.2534	0.2248	0.0591
36 Main TS	0.0000	0.3726	0.2686	0.2347	0.0608
37 Main TS	0.0000	0.3395	0.2859	0.2465	0.0628
38 Main TS	0.0000	0.3026	0.3050	0.2599	0.0650
39 Main TS	0.0000	0.2632	0.3247	0.2747	0.0674
40 Main TS	0.0000	0.2230	0.3439	0.2906	0.0699
41 Main TS	0.0000	0.1837	0.3611	0.3074	0.0726
42 Main TS	0.0000	0.1470	0.3746	0.3247	0.0757
43 Main TS	0.0000	0.1139	0.3825	0.3422	0.0799
44 Main TS	0.0000	0.0851	0.3828	0.3591	0.0862
45 Main TS	0.0000	0.0606	0.3718	0.3727	0.0974
46 Main TS	0.0000	0.0402	0.3436	0.3760	0.1170

Tray Number	n-Pentane	n-Hexane
1 Main TS	0.0000	0.0000
2 Main TS	0.0000	0.0000
3 Main TS	0.0000	0.0000
4 Main TS	0.0000	0.0000
5 Main TS	0.0000	0.0000
6 Main TS	0.0000	0.0000
7 Main TS	0.0000	0.0000
8 Main TS	0.0000	0.0000
9 Main TS	0.0000	0.0000
10 Main TS	0.0000	0.0000
11 Main TS	0.0000	0.0000
12 Main TS	0.0000	0.0000
13 Main TS	0.0001	0.0000
14 Main TS	0.0007	0.0001
15 Main TS	0.0027	0.0006
16 Main TS	0.0096	0.0045
17 Main TS	0.0276	0.0273
18 Main TS	0.0276	0.0273
19 Main TS	0.0276	0.0274
20 Main TS	0.0276	0.0274
21 Main TS	0.0277	0.0274
22 Main TS	0.0277	0.0274
23 Main TS	0.0277	0.0274
24 Main TS	0.0277	0.0275
25 Main TS	0.0278	0.0275
26 Main TS	0.0279	0.0276
27 Main TS	0.0279	0.0277
28 Main TS	0.0281	0.0278
29 Main TS	0.0282	0.0280
30 Main TS	0.0285	0.0282
31 Main TS	0.0287	0.0285
32 Main TS	0.0291	0.0288
33 Main TS	0.0296	0.0293
34 Main TS	0.0302	0.0299
35 Main TS	0.0309	0.0306
36 Main TS	0.0318	0.0315
37 Main TS	0.0328	0.0325

Tray Section: Main TS (continued)

Vapour LiqVolume Fractions

Tray Number	n-Pentane	n-Hexane			
38 Main TS	0.0340	0.0336			
39 Main TS	0.0352	0.0348			
40 Main TS	0.0365	0.0360			
41 Main TS	0.0379	0.0373			
42 Main TS	0.0394	0.0386			
43 Main TS	0.0414	0.0401			
44 Main TS	0.0446	0.0423			
45 Main TS	0.0505	0.0470			
46 Main TS	0.0624	0.0609			

Liquid LiqVolume Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
1 Main TS	0.0041	0.9957	0.0002	0.0000	0.0000
2 Main TS	0.0019	0.9977	0.0004	0.0000	0.0000
3 Main TS	0.0011	0.9982	0.0007	0.0000	0.0000
4 Main TS	0.0009	0.9979	0.0011	0.0001	0.0000
5 Main TS	0.0008	0.9971	0.0020	0.0001	0.0000
6 Main TS	0.0008	0.9955	0.0034	0.0003	0.0000
7 Main TS	0.0007	0.9927	0.0059	0.0007	0.0000
8 Main TS	0.0007	0.9878	0.0100	0.0015	0.0000
9 Main TS	0.0007	0.9791	0.0169	0.0033	0.0000
10 Main TS	0.0007	0.9639	0.0284	0.0069	0.0000
11 Main TS	0.0007	0.9377	0.0469	0.0145	0.0002
12 Main TS	0.0007	0.8937	0.0753	0.0295	0.0007
13 Main TS	0.0007	0.8236	0.1155	0.0570	0.0024
14 Main TS	0.0006	0.7208	0.1644	0.1020	0.0083
15 Main TS	0.0006	0.5866	0.2095	0.1624	0.0248
16 Main TS	0.0005	0.4317	0.2264	0.2172	0.0608
17 Main TS	0.0005	0.2762	0.1892	0.2217	0.1102
18 Main TS	0.0002	0.2763	0.1894	0.2217	0.1102
19 Main TS	0.0001	0.2763	0.1895	0.2218	0.1103
20 Main TS	0.0000	0.2761	0.1896	0.2219	0.1103
21 Main TS	0.0000	0.2758	0.1898	0.2220	0.1103
22 Main TS	0.0000	0.2754	0.1900	0.2222	0.1103
23 Main TS	0.0000	0.2748	0.1904	0.2224	0.1103
24 Main TS	0.0000	0.2741	0.1908	0.2226	0.1104
25 Main TS	0.0000	0.2730	0.1915	0.2230	0.1104
26 Main TS	0.0000	0.2716	0.1923	0.2235	0.1105
27 Main TS	0.0000	0.2696	0.1934	0.2242	0.1106
28 Main TS	0.0000	0.2670	0.1949	0.2251	0.1107
29 Main TS	0.0000	0.2635	0.1970	0.2264	0.1108
30 Main TS	0.0000	0.2589	0.1997	0.2280	0.1110
31 Main TS	0.0000	0.2529	0.2032	0.2302	0.1113
32 Main TS	0.0000	0.2451	0.2077	0.2330	0.1117
33 Main TS	0.0000	0.2353	0.2134	0.2365	0.1121
34 Main TS	0.0000	0.2231	0.2205	0.2409	0.1126
35 Main TS	0.0000	0.2084	0.2290	0.2463	0.1133
36 Main TS	0.0000	0.1912	0.2388	0.2527	0.1140
37 Main TS	0.0000	0.1720	0.2498	0.2601	0.1148
38 Main TS	0.0000	0.1512	0.2613	0.2683	0.1157
39 Main TS	0.0000	0.1296	0.2728	0.2774	0.1166
40 Main TS	0.0000	0.1083	0.2833	0.2870	0.1177
41 Main TS	0.0000	0.0881	0.2918	0.2971	0.1190



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 CANADA

Case Name: A:INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Liquid LiqVolume Fractions

Tray Number	Ethane	Propane	i-Butane	n-Butane	i-Pentane
42 Main TS	0.0000	0.0695	0.2972	0.3075	0.1210
43 Main TS	0.0000	0.0532	0.2980	0.3176	0.1243
44 Main TS	0.0000	0.0391	0.2922	0.3258	0.1306
45 Main TS	0.0000	0.0273	0.2758	0.3277	0.1420
46 Main TS	0.0000	0.0173	0.2419	0.3127	0.1600
Tray Number	n-Pentane	n-Hexane			
1 Main TS	0.0000	0.0000			
2 Main TS	0.0000	0.0000			
3 Main TS	0.0000	0.0000			
4 Main TS	0.0000	0.0000			
5 Main TS	0.0000	0.0000			
6 Main TS	0.0000	0.0000			
7 Main TS	0.0000	0.0000			
8 Main TS	0.0000	0.0000			
9 Main TS	0.0000	0.0000			
10 Main TS	0.0000	0.0000			
11 Main TS	0.0000	0.0000			
12 Main TS	0.0002	0.0000			
13 Main TS	0.0008	0.0001			
14 Main TS	0.0031	0.0007			
15 Main TS	0.0110	0.0052			
16 Main TS	0.0318	0.0315			
17 Main TS	0.0673	0.1348			
18 Main TS	0.0673	0.1348			
19 Main TS	0.0673	0.1348			
20 Main TS	0.0673	0.1348			
21 Main TS	0.0673	0.1348			
22 Main TS	0.0673	0.1348			
23 Main TS	0.0673	0.1348			
24 Main TS	0.0673	0.1348			
25 Main TS	0.0674	0.1348			
26 Main TS	0.0674	0.1348			
27 Main TS	0.0674	0.1348			
28 Main TS	0.0675	0.1348			
29 Main TS	0.0676	0.1347			
30 Main TS	0.0677	0.1347			
31 Main TS	0.0678	0.1347			
32 Main TS	0.0679	0.1347			
33 Main TS	0.0681	0.1346			
34 Main TS	0.0684	0.1346			
35 Main TS	0.0686	0.1345			
36 Main TS	0.0689	0.1343			
37 Main TS	0.0693	0.1341			
38 Main TS	0.0696	0.1339			
39 Main TS	0.0700	0.1336			
40 Main TS	0.0705	0.1333			
41 Main TS	0.0710	0.1330			
42 Main TS	0.0718	0.1330			
43 Main TS	0.0734	0.1335			
44 Main TS	0.0767	0.1357			
45 Main TS	0.0836	0.1437			
46 Main TS	0.0964	0.1717			

DYNAMICS



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 CANADA

Case Name: A:INITIAL VALUE HSC

Unit Set: S1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

DYNAMICS

Nozzle Pressure Flow K Factors

Holdup	VToAbove (kg/s/sqrt(kPa·kg/m3))	Holdup	VToAbove (kg/s/sqrt(kPa·kg/m3))
1 Main TS	---	24 Main TS	---
2 Main TS	---	25 Main TS	---
3 Main TS	---	26 Main TS	---
4 Main TS	---	27 Main TS	---
5 Main TS	---	28 Main TS	---
6 Main TS	---	29 Main TS	---
7 Main TS	---	30 Main TS	---
8 Main TS	---	31 Main TS	---
9 Main TS	---	32 Main TS	---
10 Main TS	---	33 Main TS	---
11 Main TS	---	34 Main TS	---
12 Main TS	---	35 Main TS	---
13 Main TS	---	36 Main TS	---
14 Main TS	---	37 Main TS	---
15 Main TS	---	38 Main TS	---
16 Main TS	---	39 Main TS	---
17 Main TS	---	40 Main TS	---
18 Main TS	---	41 Main TS	---
19 Main TS	---	42 Main TS	---
20 Main TS	---	43 Main TS	---
21 Main TS	---	44 Main TS	---
22 Main TS	---	45 Main TS	---
23 Main TS	---	46 Main TS	---

K Values Adjusted for Steady State

Initialization Options

form Dry Start Up: Not Active Initialize From User: Not Active Fixed Pressure Not Active

Holdup

Holdup	Pressure (kPa)	Volume (m3)	Bulk Liquid Volume (m3)
1 Main TS	0.0000	0.0000	---
2 Main TS	0.0000	0.0000	---
3 Main TS	0.0000	0.0000	---
4 Main TS	0.0000	0.0000	---
5 Main TS	0.0000	0.0000	---
6 Main TS	0.0000	0.0000	---
7 Main TS	0.0000	0.0000	---
8 Main TS	0.0000	0.0000	---
9 Main TS	0.0000	0.0000	---
10 Main TS	0.0000	0.0000	---
11 Main TS	0.0000	0.0000	---
12 Main TS	0.0000	0.0000	---
13 Main TS	0.0000	0.0000	---
14 Main TS	0.0000	0.0000	---
15 Main TS	0.0000	0.0000	---
16 Main TS	0.0000	0.0000	---
17 Main TS	0.0000	0.0000	---
18 Main TS	0.0000	0.0000	---
19 Main TS	0.0000	0.0000	---



Universiti Teknologi Petronas
Calgary, Alberta
CANADA

Case Name: A:\INITIAL VALUE.HSC

Unit Set: SI1

Date/Time: Mon Jan 26 16:13:34 2004

Tray Section: Main TS (continued)

Holdup	Pressure (kPa)	Volume (m3)	Bulk Liquid Volume (m3)
20 Main TS	0.0000	0.0000	---
21 Main TS	0.0000	0.0000	---
22 Main TS	0.0000	0.0000	---
23 Main TS	0.0000	0.0000	---
24 Main TS	0.0000	0.0000	---
25 Main TS	0.0000	0.0000	---
26 Main TS	0.0000	0.0000	---
27 Main TS	0.0000	0.0000	---
28 Main TS	0.0000	0.0000	---
29 Main TS	0.0000	0.0000	---
30 Main TS	0.0000	0.0000	---
31 Main TS	0.0000	0.0000	---
32 Main TS	0.0000	0.0000	---
33 Main TS	0.0000	0.0000	---
34 Main TS	0.0000	0.0000	---
35 Main TS	0.0000	0.0000	---
36 Main TS	0.0000	0.0000	---
37 Main TS	0.0000	0.0000	---
38 Main TS	0.0000	0.0000	---
39 Main TS	0.0000	0.0000	---
40 Main TS	0.0000	0.0000	---
41 Main TS	0.0000	0.0000	---
42 Main TS	0.0000	0.0000	---
43 Main TS	0.0000	0.0000	---
44 Main TS	0.0000	0.0000	---
45 Main TS	0.0000	0.0000	---
46 Main TS	0.0000	0.0000	---

APPENDIX C: MATLAB RESULT

FIRST POINT OF ENTRAINMENT

Assumptions:

- 1.Constant liquid density
- 2.Constant liquid volumetric flow rate
- 3.Consistent decrement of vapor density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

- a = range of vapor(m3/hr)
 - Ql = liquid volumetric flow rate (m3/hr) is a constant value of 54 (m3/hr)
 - Qv = vapor volumetric flow rate (m3/hr)
 - pl = liquid density (kg/m3)
 - pv = vapor density (kg/m3)
 - Ac = active area of the column (m2) is given as 1.469 (m2)
 - b = flow parameter
 - L = load factor on column area (m/hr)
 - Lc = load factor on column area (m/s)
 - Lmax = maximum load factor of tray (m/s)
 - Pfl = Entrainment flooding percentage (%)
- 0.122 and 1.286 are constants value of maximum load equation, (please refer CHAPTER 3)

```

=[61.5:61+a*5];
459.1;
[34.22:-0.1:34.22+a*-0.1];
(Qv.*pl)/(pv.*1.469).*sqrt(pv./(pl-pv));
=L./3600;
i4./Qv.*sqrt(pv./pl);
ax=0.122./(1+ b.*1.286);
=(Lc./Lmax)*100;
le(:,1)=Qv.';
le(:,2)=Lc.';
le(:,3)=Lmax.';
le(:,4)=Pfl.';
p(table);
1.0000 0.0439 0.0931 47.1866
6.0000 0.0476 0.0948 50.1884
11.0000 0.0513 0.0963 53.1984
16.0000 0.0549 0.0977 56.2167
21.0000 0.0586 0.0990 59.2432
26.0000 0.0623 0.1001 62.2782
31.0000 0.0661 0.1011 65.3216
36.0000 0.0698 0.1021 68.3734
41.0000 0.0735 0.1029 71.4339
46.0000 0.0773 0.1037 74.5029
51.0000 0.0810 0.1044 77.5806
56.0000 0.0848 0.1051 80.6671
61.0000 0.0886 0.1057 83.7623
66.0000 0.0923 0.1063 86.8664
71.0000 0.0961 0.1069 89.9794
76.0000 0.1000 0.1074 93.1014
    
```

Entrainment(2)

SECOND POINT OF ENTRAINMENT

assumptions:

- 1.Constant liquid density
- 2.Constant liquid volumetric flow rate
- 3.Consistent decrement of vapor density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

- a = range of vapor(m3/hr)
- Ql = liquid volumetric flow rate (m3/hr) is a constant value of 21 (m3/hr)
- Qv = vapor volumetric flow rate (m3/hr)
- pl = liquid density (kg/m3)
- pv = vapor density (kg/m3)
- Ac = active area of the column (m2) is given as 1.469 (m2)
- b = flow parameter
- L = load factor on column area (m/hr)
- Lc = load factor on column area (m/s)
- Lmax = maximum load factor of tray (m/s)
- Pfl = Entrainment flooding percentage (%)
- 0.122 and 1.286 are constants value of maximum load equation, please refer CHAPTER 3

```

=[61:5:61+a*5];
469.6;
[34.22:-0.1:34.22+a*-0.1];
Qv.*pl)/(pv.*1.469).*sqrt(pv./(pl-pv));
L./3600;
L./Qv.*sqrt(pv./pl);
ax=0.122./(1+ b.*1.286);
=(Lc./Lmax)*100;
e(:,1)=Qv.';
e(:,2)=Lc.';
e(:,3)=Lmax.';
e(:,4)=Pfl.';
disp(table);
.0000 0.0444 0.1090 40.7219
5.0000 0.0481 0.1099 43.7560
1.0000 0.0518 0.1107 46.7985
5.0000 0.0555 0.1114 49.8493
1.0000 0.0592 0.1120 52.9085
5.0000 0.0630 0.1125 55.9762
1.0000 0.0667 0.1130 59.0525
6.0000 0.0705 0.1135 62.1373
11.0000 0.0743 0.1139 65.2308
16.0000 0.0781 0.1142 68.3331
21.0000 0.0819 0.1146 71.4441
26.0000 0.0857 0.1149 74.5639
31.0000 0.0895 0.1152 77.6927
36.0000 0.0933 0.1154 80.8304
31.0000 0.0972 0.1157 83.9771
36.0000 0.1010 0.1159 87.1330
    
```


Sealing (1)

FIRST POINT OF SEALING CONSTRAINT

Assumptions:

1. Constant vapor density
2. Constant vapor volumetric flow rate
3. Consistent decrement of liquid density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

- a = range of liquid volumetric flow rate(m³/hr)
Ql = liquid volumetric flow rate (m³/hr)
Qv = vapor volumetric flow rate (m³/hr)is given as 60 m³/hr
pl = liquid density (kg/m³)
pv = vapor density (kg/m³)
As = slot area (m²)
Af = fractional hole area
Ah = bubbling area (m²)is given as 1.254 (m²)
b = converting vapor volumetric flow rate(m³/hr) unit into (m³/s) unit
c = flow parameter
Lh = hole load factor (m/s)
Lhs = load factor at seal point (m/s)

```
a=90;  
[459.1:2:459.1+a*2];  
34.23;  
pi*0.016*0.003*160;  
0/3600;  
b/As.*sqrt(pv./(pl-pv));  
As/1.254;  
[55:-0.5:55+a*-0.5];  
l/60.*sqrt(pv./pl);  
=0.17./(1+c.*4.2).*sqrt(65/50)*(1+3*Af);  
e(:,1)=Lh.';  
e(:,2)=Ql.';  
e(:,3)=Lhs.';  
x(table);  
.1961 55.0000 0.0999  
.1956 54.5000 0.1005  
.1952 54.0000 0.1011  
.1947 53.5000 0.1017  
.1943 53.0000 0.1023  
.1938 52.5000 0.1029  
.1934 52.0000 0.1035  
.1929 51.5000 0.1041  
.1925 51.0000 0.1047  
.1920 50.5000 0.1053  
.1916 50.0000 0.1059  
.1912 49.5000 0.1065  
.1908 49.0000 0.1072  
.1903 48.5000 0.1078  
.1899 48.0000 0.1084  
.1895 47.5000 0.1091
```

Sealing (1)

.1891	47.0000	0.1097
.1887	46.5000	0.1104
.1883	46.0000	0.1110
.1879	45.5000	0.1117
.1874	45.0000	0.1123
.1870	44.5000	0.1130
.1866	44.0000	0.1137
.1862	43.5000	0.1144
.1859	43.0000	0.1150
.1855	42.5000	0.1157
.1851	42.0000	0.1164
.1847	41.5000	0.1171
.1843	41.0000	0.1178
.1839	40.5000	0.1185
.1835	40.0000	0.1193
.1832	39.5000	0.1200
.1828	39.0000	0.1207
.1824	38.5000	0.1215
.1820	38.0000	0.1222
.1817	37.5000	0.1229
.1813	37.0000	0.1237
.1809	36.5000	0.1244
.1806	36.0000	0.1252
.1802	35.5000	0.1260
.1799	35.0000	0.1268
.1795	34.5000	0.1275
.1792	34.0000	0.1283
.1788	33.5000	0.1291
.1785	33.0000	0.1299
.1781	32.5000	0.1308
.1778	32.0000	0.1316
.1774	31.5000	0.1324
.1771	31.0000	0.1332
.1767	30.5000	0.1341
.1764	30.0000	0.1349
.1761	29.5000	0.1358
.1757	29.0000	0.1366
.1754	28.5000	0.1375
.1751	28.0000	0.1384
.1747	27.5000	0.1393
.1744	27.0000	0.1402
.1741	26.5000	0.1411
.1738	26.0000	0.1420
.1735	25.5000	0.1429
.1731	25.0000	0.1438
.1728	24.5000	0.1448
.1725	24.0000	0.1457
.1722	23.5000	0.1467
.1719	23.0000	0.1476
.1716	22.5000	0.1486
.1713	22.0000	0.1496
.1710	21.5000	0.1506
.1707	21.0000	0.1516

Sealing (1)

0.1703	20.5000	0.1526
0.1700	20.0000	0.1536
0.1697	19.5000	0.1546
0.1694	19.0000	0.1557
0.1692	18.5000	0.1567
0.1689	18.0000	0.1578
0.1686	17.5000	0.1589
0.1683	17.0000	0.1600
0.1680	16.5000	0.1611
0.1677	16.0000	0.1622
0.1674	15.5000	0.1633
0.1671	15.0000	0.1644
0.1668	14.5000	0.1656
0.1665	14.0000	0.1667
0.1663	13.5000	0.1679
0.1660	13.0000	0.1691
0.1657	12.5000	0.1703
0.1654	12.0000	0.1715
0.1651	11.5000	0.1727
0.1649	11.0000	0.1739
0.1646	10.5000	0.1752
0.1643	10.0000	0.1764

Sealing (2)

SECOND POINT OF SEALING CONSTRAINT

Assumptions:

1. Constant vapor density
2. Constant vapor volumetric flow rate
3. Consistent decrement of liquid density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

a = range of liquid volumetric flow rate(m³/hr)
Ql = liquid volumetric flow rate (m³/hr)
Qv = vapor volumetric flow rate (m³/hr)is given as 40 m³/hr
pl = liquid density (kg/m³)
pv = vapor density (kg/m³)
As = slot area (m²)
Af = fractional hole area
Ah = bubbling area (m²)is given as 1.254 (m²)
b = converting vapor volumetric flow rate(m³/hr) unit into (m³/s) unit
c = flow parameter
Lh = hole load factor (m/s)
Lhs = load factor at seal point (m/s)

```
90;  
{459.1:1:459.1+a*1};  
=35.43;  
=pi*0.016*0.003*160;  
40/3600;  
=b./As.*sqrt(pv./(pl-pv));  
=As/1.254;  
=[54:-0.5:54+a*-0.5];  
Ql/40.*sqrt(pv/pl);  
s=0.17./(1+c.*4.2).*sqrt(65/50)*(1+3*Af);  
le(:,1)=Lh.';  
le(:,2)=Ql.';  
le(:,3)=Lhs.';  
p(table);  
.1332 54.0000 0.0796  
.1330 53.5000 0.0801  
.1329 53.0000 0.0806  
.1327 52.5000 0.0812  
.1325 52.0000 0.0817  
.1324 51.5000 0.0822  
.1322 51.0000 0.0827  
.1321 50.5000 0.0833  
.1319 50.0000 0.0838  
.1318 49.5000 0.0844  
.1316 49.0000 0.0849  
.1315 48.5000 0.0855  
.1313 48.0000 0.0861  
.1312 47.5000 0.0866  
.1310 47.0000 0.0872  
.1309 46.5000 0.0878  
.1307 46.0000 0.0884
```

Sealing (2)

.1306	45.5000	0.0890
.1304	45.0000	0.0896
.1303	44.5000	0.0902
.1301	44.0000	0.0909
.1300	43.5000	0.0915
.1298	43.0000	0.0921
.1297	42.5000	0.0928
.1296	42.0000	0.0934
.1294	41.5000	0.0941
.1293	41.0000	0.0948
.1291	40.5000	0.0954
.1290	40.0000	0.0961
.1288	39.5000	0.0968
.1287	39.0000	0.0975
.1286	38.5000	0.0982
.1284	38.0000	0.0990
.1283	37.5000	0.0997
.1281	37.0000	0.1004
.1280	36.5000	0.1012
.1279	36.0000	0.1019
.1277	35.5000	0.1027
.1276	35.0000	0.1035
.1274	34.5000	0.1043
.1273	34.0000	0.1051
.1272	33.5000	0.1059
.1270	33.0000	0.1067
.1269	32.5000	0.1075
.1268	32.0000	0.1084
.1266	31.5000	0.1092
.1265	31.0000	0.1101
.1263	30.5000	0.1110
.1262	30.0000	0.1119
.1261	29.5000	0.1128
.1259	29.0000	0.1137
.1258	28.5000	0.1146
.1257	28.0000	0.1156
.1256	27.5000	0.1165
.1254	27.0000	0.1175
.1253	26.5000	0.1185
.1252	26.0000	0.1195
.1250	25.5000	0.1205
.1249	25.0000	0.1215
.1248	24.5000	0.1226
.1246	24.0000	0.1236
.1245	23.5000	0.1247
.1244	23.0000	0.1258
.1243	22.5000	0.1269
.1241	22.0000	0.1280
.1240	21.5000	0.1292
.1239	21.0000	0.1304
.1237	20.5000	0.1315
.1236	20.0000	0.1327
.1235	19.5000	0.1340

Sealing (2)

1234	19.0000	0.1352
1232	18.5000	0.1365
1231	18.0000	0.1378
1230	17.5000	0.1391
1229	17.0000	0.1404
1228	16.5000	0.1418
1226	16.0000	0.1431
1225	15.5000	0.1445
1224	15.0000	0.1460
1223	14.5000	0.1474
1221	14.0000	0.1489
1220	13.5000	0.1504
1219	13.0000	0.1519
1218	12.5000	0.1535
1217	12.0000	0.1551
1215	11.5000	0.1567
1214	11.0000	0.1584
1213	10.5000	0.1601
1212	10.0000	0.1618
1211	9.5000	0.1635
1209	9.0000	0.1653

Weeping (1)

FIRST POINT OF WEEPING CONSTRAINT

Assumptions:

- 1.Constant liquid density
- 2.Constant liquid volumetric flow rate
- 3.Consistent increment of vapor density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

a = range of vapor(m3/hr)
Ql = liquid volumetric flow rate (m3/hr)
Qv = vapor volumetric flow rate (m3/hr)
Qv_1 = vapor volumetric flow rate (m3/s)
pl = liquid density (kg/m3)
pv = vapor density (kg/m3) is given as 459.0
As = slot area (m2)
b = flow parameter
Lh = hole load factor on tray (m/s)
Lhw = hole load factor at weep point (m/s)

```
10;  
=[34.22:0.1:34.22+a*0.1];  
=pi*0.016*0.003*160;  
=[61:-5:61+a*-5];  
_1=Qv./3600;  
=Qv_1./As.*sqrt(pv./(459-pv));  
=54;  
Ql./Qv.*sqrt(pv./459);  
w=0.056*((65/50)^0.5).*(b.^-0.3);  
le(:,1)=Qv.;  
le(:,2)=Lh.;  
le(:,3)=Lhw.;  
p(table);  
1.0000 0.1993 0.0978  
6.0000 0.1833 0.0952  
1.0000 0.1672 0.0926  
6.0000 0.1510 0.0897  
1.0000 0.1348 0.0866  
6.0000 0.1186 0.0833  
1.0000 0.1023 0.0796  
6.0000 0.0859 0.0755  
1.0000 0.0695 0.0708  
5.0000 0.0530 0.0652  
1.0000 0.0365 0.0582
```

Weeping (2)

SECOND POINT OF WEEPING CONSTRAINT

Assumptions:

1. Constant liquid density
2. Constant liquid volumetric flow rate
3. Consistent increment of vapor density

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

- a = range of vapor(m3/hr)
- Ql = liquid volumetric flow rate (m3/hr)
- Qv = vapor volumetric flow rate (m3/hr)
- Qv_1 = vapor volumetric flow rate (m3/s)
- pl = liquid density (kg/m3)
- pv = vapor density (kg/m3) is given as 470.5
- As = slot area (m2)
- b = flow parameter
- Lh = hole load factor on tray (m/s)
- Lhw = hole load factor at weep point (m/s)

```

6;
=[36.94:0.5:36.94+a*0.5];
=pi*0.016*0.003*160;
=[21:-3:21+a*-3];
_1=Qv./3600;
=Qv_1./As.*sqrt(pv./(470.5-pv));
=149;
Ql./Qv.*sqrt(pv./470.5);
w=0.056*((65/50)^0.5).*(b.^-0.3);
le(:,1)=Qv.';
le(:,2)=Lh.';
le(:,3)=Lhw.';
p(table);
1.0000 0.0706 0.0520
8.0000 0.0609 0.0495
5.0000 0.0511 0.0468
2.0000 0.0412 0.0437
0.0000 0.0311 0.0400
5.0000 0.0209 0.0353
1.0000 0.0105 0.0286
    
```


Downcomer backup(1)
FIRST POINT OF DOWNCOMER BACKUP

Assumptions:

1. Constant vapor density
2. Constant vapor volumetric flow rate
3. Consistent decrement of liquid density of 0.2
4. Liquid fraction in dispersion is 0.2

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

a = range of liquid volumetric flow rate(m3/hr)
 Ql = liquid volumetric flow rate (m3/hr)
 Qlmax = maximum liquid volumetric flow rate at 52% (normal plant) flooding percentage
 Qv = vapor volumetric flow rate (m3/hr)constant value of 61 (m3/hr)
 pl = liquid density (kg/m3)
 pv = vapor density (kg/m3)
 delta_p = density difference (kg/m3)
 How = liquid crest over calming section weir
 Hw = weir height is given as 65mm
 Hl = Clear liquid height on tray
 Lw = weir length is given as 0.58m
 c = converting volumetric flow rate of m3/hr unit into gpm unit
 Ac = active area of the column (m2) is given as 1.469 (m2)
 Adc = downcomer area (m2) is given as 2.4122 (m2)
 Pud = pressure drop under downcomer
 Pdry = dry tray pressure drop
 Hsub = liquid back-up in downcomer due to submergence

```

2;
[54:5:54+a*5];
nax=Ql./3600*100/52;
[470.5:-0.2:470.5+a*-0.2];
34.22;
a_p=pl-pv;
n=830*((Qlmax./0.58)^(2/3)).*((pl/delta_p)^(1/3));
0.2*65+How;
M=Ql./0.227125;
=0.03*((GPM./100/2.4122).^2);
y=27000./delta_p;
b=350*(HL/600);
=(Pdry./delta_p./9.812)+HL+(Pud./delta_p./9.812)+Hsub;
e(:,1)=Ql';
e(:,2)=BU';
(table);
)000 202.8566
.0000 213.9425
.0000 224.7194
.0000 235.2193
.0000 245.4687
.0000 255.4899
.0000 265.3020
.0000 274.9214
  
```

Downcomer backup(1)

34.0000 284.3626
39.0000 293.6380
04.0000 302.7588
09.0000 311.7347
14.0000 320.5746
19.0000 329.2865
24.0000 337.8773
29.0000 346.3537
34.0000 354.7215
39.0000 362.9861
44.0000 371.1523
49.0000 379.2248
54.0000 387.2077
59.0000 395.1049
64.0000 402.9200

Downcomer backup(2)

SECOND POINT OF DOWNCOMER BACKUP

assumptions:

1. Constant vapor density
2. Constant vapor volumetric flow rate
3. Consistent decrement of liquid density of 0.2
4. Liquid fraction in dispersion is 0.2

INITIALIZING CONSTANT PARAMETERS AND EQUILIBRIUM DATA

a = range of liquid volumetric flow rate(m³/hr)
 Ql = liquid volumetric flow rate (m³/hr)
 Qlmax = maximum liquid volumetric flow rate at 52% (normal plant) flooding percentage
 Qv = vapor volumetric flow rate (m³/hr) at constant value of 21 (m³/hr)
 pl = liquid density (kg/m³)
 pv = vapor density (kg/m³)
 delta_p = density difference (kg/m³)
 How = liquid crest over calming section weir
 Hw = weir height is given as 65mm
 Hl = Clear liquid height on tray
 Lw = weir length is given as 0.58m
 c = converting volumetric flow rate of m³/hr unit into gpm unit
 Ac = active area of the column (m²) is given as 1.469 (m²)
 Adc = downcomer area (m²) is given as 2.4122 (m²)
 Pud = pressure drop under downcomer
 Pdry = dry tray pressure drop
 Hsub = liquid back-up in downcomer due to submergence

```

2;
a=[54.5:54+a*5];
nax=Ql./3600*100/52;
a=[470.5:-0.2:470.5+a*-0.2];
a=-36.94;
ta_p=pl-pv;
w=830*((Qlmax./0.58).^(2/3)).*((pl./delta_p).^(1/3));
w=-0.2*65+How;
M=Ql./0.227125;
f=0.03*((GPM./100/2.4122).^2);
ry=27000./delta_p;
ub=350*(Hl./600);
f=(Pdry./delta_p./9.812)+Hl+(Pud./delta_p./9.812)+Hsub;
le(:,1)=Ql';
le(:,2)=BU';
p(table);
4.0000 203.2371
9.0000 214.3463
14.0000 225.1460
19.0000 235.6680
24.0000 245.9390
29.0000 255.9814
34.0000 265.8142
  
```

Downcomer backup(2)

1.0000	275.4541
1.0000	284.9153
1.0000	294.2104
4.0000	303.3505
9.0000	312.3455
4.0000	321.2043
9.0000	329.9347
4.0000	338.5439
9.0000	347.0384
4.0000	355.4241
9.0000	363.7064
14.0000	371.8902
19.0000	374.9800
54.0000	387.9801
19.0000	395.8943
54.0000	403.7262

APPENDIX D: HYSYS Result of Optimum Region of Sealing and Weeping

Set (a): Top purity and top C₄/C₃ vapor mole fraction

Specifications						
	Specified Value	Current Value	Wt. Error	Active	Estimate	Current
Distillate Rate	4588 kg/h	1.90e+003	-0.5852	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 2	3.000e-002	2.24e-002	-0.1590	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	5.50	-0.2662	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	1.05e+004	-0.6834	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.990	0.0003	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
C ₄ /C ₃ (top)	5.000e-004	5.00e-004	-0.0001	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Comp Fraction - 3	8.000e-002	5.00e-004	-2.0048	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m ³ /h	24.7	-0.6907	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	75.00 m ³ /h	21.0	-0.7206	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.75e+004	0.1148	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C ₃ /C ₄	2.200e-002	0.395	16.9447	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Set (b): Top purity and bottom C₃/C₄ liquid mole fraction

Specifications						
	Specified Value	Current Value	Wt. Error	Active	Estimate	Current
Distillate Rate	4588 kg/h	4.17e+003	-0.0903	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 2	3.000e-002	1.03e-002	-0.5298	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	4.65	-0.3804	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	1.94e+004	-0.4138	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.990	0.0003	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
C ₄ /C ₃ (top)	5.000e-004	3.01e-003	5.0265	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 3	8.000e-002	3.00e-003	-1.5753	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m ³ /h	46.7	-0.4164	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	75.00 m ³ /h	38.4	-0.4884	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.52e+004	0.0228	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C ₃ /C ₄	2.200e-002	2.20e-002	0.0004	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

View... Add Spec... Group Active Update Inactive Degrees of Freedom 0

Set (c): C_3/C_4 bottom liquid and C_4/C_3 top vapor mole fraction

Specifications						
	Specified Value	Current Value	Wt. Error	Active	Estimate	Current
Distillate Rate	4588 kg/h	4.16e+003	-0.0931	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 2	3.000e-002	1.03e-002	-0.5288	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	5.18	-0.3090	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	2.16e+004	-0.3482	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.995	1.3023	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C4/C3(top)	5.000e-004	5.00e-004	0.0000	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Comp Fraction - 3	8.000e-002	5.00e-004	-2.0048	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m3/h	51.1	-0.3617	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	75.00 m3/h	42.8	-0.4291	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.52e+004	0.0233	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C3/C4	2.200e-002	2.20e-002	0.0006	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

APPENDIX E: HYSYS Result of Optimum Region of Downcomer Backup

Set (a): 150 m³/hr liquid flow and C₃/C₄ bottom mole fraction

	Specified value	Current value	Wt. Error	Active	Estimate	Current
Distillate Rate	4588 kg/h	4.17e+003	-0.0914	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	18.1	1.4141	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	7.55e+004	1.2811	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.996	1.6714	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C4/C3(top)	5.000e-004	3.54e-006	-0.9929	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 3	8.000e-002	3.54e-006	-2.6598	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m ³ /h	158	0.9779	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	150.0 m ³ /h	150	0.0000	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.52e+004	0.0230	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C3/C4	2.200e-002	2.20e-002	-0.0001	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Set (b): 100 m³/hr liquid flow and C₃/C₄ bottom mole fraction

Distillate Rate	4588 kg/h	4.17e+003	-0.0920	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	12.1	0.6106	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	5.03e+004	0.5208	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.996	1.6656	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C4/C3(top)	5.000e-004	9.49e-006	-0.9810	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 3	8.000e-002	9.49e-006	-2.5660	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m ³ /h	108	0.3529	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	100.0 m ³ /h	100	0.0000	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.52e+004	0.0231	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C3/C4	2.200e-002	2.20e-002	-0.0005	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Set (c): 90 m³/hr liquid flow and C₃/C₄ bottom mole fraction

	Specified Value	Current Value	Wt. Error	Active	Estimate	Current
Distillate Rate	4588 kg/h	4.16e+003	-0.0922	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Ratio	7.500	10.9	0.4498	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Reflux Rate	3.309e+004 kg/h	4.53e+004	0.3687	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction	0.9900	0.996	1.6626	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C4/C3(top)	5.000e-004	1.29e-005	-0.9743	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Comp Fraction - 3	8.000e-002	1.29e-005	-2.5344	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
vapor flow	80.00 m ³ /h	99.2	0.2279	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
liquid flow	90.00 m ³ /h	90.0	-0.0000	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Btms Prod Rate	2.466e+004 kg/h	2.52e+004	0.0231	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C3/C4	2.200e-002	2.20e-002	0.0005	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>