

# FINAL EXAMINATION JANUARY 2025 SEMESTER

COURSE :

**CCM5233 – QUANTITATIVE RISK ASSESSMENT** 

DATE

19 APRIL 2025 (SATURDAY)

TIME

2:30 PM - 5:30 PM (3 HOURS)

## **INSTRUCTIONS TO CANDIDATES**

- 1. This is an **OPEN BOOK** exam.
- 2. Answer **ALL** questions in the Answer Booklet.
- 3. Begin **EACH** answer on a new page in the Answer Booklet.
- 4. Indicate clearly answers that are cancelled, if any.
- 5. Where applicable, show clearly steps taken in arriving at the solutions and indicate **ALL** assumptions, if any.
- 6. **DO NOT** open this Question Booklet until instructed.

#### Note

i. There are TWELVE (12) printed pages in this double-sided Question Booklet including the cover page and appendices.

Universiti Teknologi PETRONAS

- 1. A storage tank with height of 25 ft and diameter of 9 ft was used to store acetone liquid at 28 °C and 14.7 psi. The density of acetone liquid is 48.8 lb<sub>m</sub>/ft<sup>3</sup>. The initial acetone liquid level in the storage tank was 18 ft above the tank bottom. Unfortunately, there was a leak with diameter of 0.3 inch at 3 ft above the tank bottom. The acetone liquid began to be released through the leak on the tank. When an engineer detected the leak, the acetone liquid level was 11 ft above the tank bottom. State and justify appropriate assumption.
  - a. Determine the instantaneous mass flowrate of the leak when the acetone liquid level in the storage tank was 18 ft above the tank bottom.

[12 marks]

Estimate the total time the leak was active.

[14 marks]

2. A plant is storing ethane gas in a tank. Suddenly, 520 kg ethane is leaked from the tank and the ignition of the leaked ethane causes the occurrence of explosion with explosion efficiency of 2%. Unfortunately, there is a residential village which is located at 60 m away from the source of the explosion. In view of this, a safety officer is immediately tasked to carry out an investigation to evaluate the injury and/or death on the residents in the village due to the explosion. Predict the percentage of residents from the village that will experience eardrum ruptures

due to the explosion. State and justify appropriate assumption.

[24 marks]

3. A chemical reactor (R1) is used in a continuous process where reactants are fed into the reactor, and the product is withdrawn at a controlled rate. The reactor is equipped with a level control system to prevent overflow as shown in FIGURE Q3. The flow control valve (FCV1) regulates the inlet flow, while the level indicating transmitter (LIT) and level indicating controller (LIC) monitor and control the liquid level inside the reactor. Additionally, an operator is assigned to oversee the process and take corrective actions if necessary. If the control system or operator fails, the reactor may overflow, leading to potential hazards. TABLE Q3 provides failure probabilities of different system components. Develop a fault tree for the top event of "overflow in the reactor (R1)". Estimate the probability of fault tree by referring to relevant failure probabilities specified in the table. Propose suitable preventive measure(s) to reduce the top event probability and demonstrate the effectiveness of the solution. State ALL assumptions.

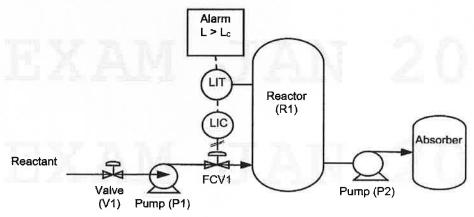


FIGURE Q3: A process at reactor R-1

TABLE Q3: Failure Probability Data

Component	Failure Probability		
Pump (P1) stops	0.07		
FCV1 fails	0.24		
Temperature indicating controller (TIC) fails	0.10		
Operator fails	0.31		
Alarm fails	0.05		

[26 marks]

4. A quantitative risk assessment (QRA) has been conducted at an ammonia storage facility to evaluate the potential consequences of a toxic ammonia leak. The study identifies that in the event of a storage tank failure or pipeline leak, ammonia gas could disperse over a large area, posing significant health and environmental risks. The assessment also reveals that current safety measures may be insufficient in mitigating toxic exposure effectively. Details of the QRA findings are given in TABLE Q4a. Based on the findings, various mitigation options have been proposed as shown in TABLE Q4b. By using suitable technique, identify the best option to reduce the risk. Discuss the importance of selecting suitable criteria and by giving appropriate example, elaborate how the criteria affecting decision making process in risk analysis.

TABLE Q4a: QRA finding on ammonia release

Projected fatalities	180	Expected cost/fatality	\$500,000
Expected injuries	200	Cost/injury	\$70,000

TABLE Q4b: Mitigation options for the reduction of ammonia release

Mitigation options	Unit	Estimated Cost/Unit	Toxic reduction
Installing a Scrubber System	1	\$50,000	95%
Installing Gas Detection & Alarm System	5	\$25,000	70%
Ammonia Absorption using Activated Carbon	2	\$30,000	85%

[24 marks]

- END OF PAPER -

Appendix:

$$m_{TNT} = \frac{\eta m \Delta H_c}{E_{TNT}}$$

 $E_{TNT}$  = 4686 kJ/kg TNT

$$z_e = \frac{r}{m_{TNT}^{1/3}}$$

$$p_o = p_s \cdot p_a$$

$$Y = k_1 + k_2 lnV$$

## Flow of liquid through a hole:

Velocity of fluid exiting the leak through a small hole:

$$\overline{u} = C_o \sqrt{\frac{2g_c P_g}{\rho}}$$

The mass flow rate  $Q_m$  resulting from a hole of area A is given by:

$$Q_m = A C_o \sqrt{2\rho g_c P_g}$$

### Flow of liquid through a hole in a tank:

The instantaneous mass flow rate  $Q_m$  resulting from a hole of area A is given by:

$$Q_m = \rho C_o A \sqrt{2 \left( \frac{g_c P_g}{\rho} + g h_L \right)}$$

The liquid level height in the tank is given by:

$$h_L = h_L^o - C_o \left(\frac{A}{A_t}\right) \sqrt{2\left(\frac{g_c P_g}{\rho} + g h_L^o\right)} t + \frac{g}{2} \left(C_o \frac{A}{A_t} t\right)^2$$

The time  $t_e$  for the vessel to empty to the level of the leak is given by the equation below:

$$t_{e} = \frac{1}{C_{o}g} \left( \frac{A_{t}}{A} \right) \left[ \sqrt{2 \left( \frac{g_{c}P_{g}}{\rho} + gh_{L}^{o} \right)} - \sqrt{\frac{2g_{c}P_{g}}{\rho}} \right]$$

## Flow of gas/vapour through a hole:

The maximum mass flow rate of any vapour/gas,  $(Q_m)_{choked}$  at any point during the isentropic expansion:

The mass flow rate  $Q_m$  at any point during the isentropic expansion

$$Q_{m} = C_{0} A P_{0} \sqrt{\frac{2 g_{c} M}{R_{g} T_{0}}} \frac{\gamma}{\gamma - 1} \left[ \left( \frac{P}{P_{0}} \right)^{2/\gamma} - \left( \frac{P}{P_{0}} \right)^{(\gamma + 1)/\gamma} \right]$$

$$(Q_m)_{choked} = C_0 A P_0 \sqrt{\frac{\gamma g_c M}{R_g T_0} \left(\frac{2}{\gamma + 1}\right)^{(\gamma + 1)/(\gamma - 1)}}$$

$$\frac{P_{\rm choked}}{P_{\rm O}} = \left(\frac{2}{\gamma+1}\right)^{\gamma/(\gamma-1)}$$

 $g_c$  = gravitational constant = 32.174 ft-lb<sub>m</sub>/(lb<sub>f</sub>·sec<sup>2</sup>)

g = local gravitational acceleration = 32.174 ft/sec<sup>2</sup>

TABLE A1: Unit conversion

Quantity	Equivalent Values
Mass	1 kg =1000 g = 0.001 metric ton =2.20462 Ib <sub>m</sub> = 35.27392oz 1 Ib <sub>m</sub> = 16 oz = $5 \times 10^4$ ton= $453.593$ g = 0.453593 kg
Length	1 m = 100 cm = 1000 mm = $10^6$ microns ( $\mu$ m) = $10^{10}$ angstroms (Å) = 39.37 in = 3.2808 ft = 1.0936 yd = 0.0006214 mile 1 ft = 12 in = $1/3$ yd = 0.3048 m = 30.48 cm
Volume	$1 \text{ m}^3 = 1000 \text{ L} = 10^6 \text{ cm}^3 = 10^6 \text{ mL}$ $= 35.3145 \text{ ft}^3 = 220.83 \text{ imperial gallons} = 264.17 \text{ gal} = 1056.68 \text{ qt}$ $1 \text{ ft}^3 = 1728 \text{ in}^3 = 7.4805 \text{ gal} = 0.028317 \text{ m}^3 = 28.317 \text{ L} = 28.317 \text{ cm}^3$
Force	1 N = 1 kg.m/s <sup>2</sup> = $10^5$ dynes = $10^5$ g.cm/s <sup>2</sup> = 0.22481 Ib <sub>f</sub> 1 Ib <sub>f</sub> = $32.174$ Ib <sub>m</sub> .ft/s <sup>2</sup> = $4.4482$ N = $4.4482 \times 10^5$ dynes
Pressure	$1 \text{ atm} = 1.01325 \times 10^5 \text{ N/m}^2 \text{ (Pa)} = 101.325 \text{ kPa} = 1.0325 \text{ bar}$ $= 1.01325 \times 10^6 \text{ dynes/cm}^2 = 760 \text{ mmHg at 0°C (torr)} = 10.333 \text{ m} \text{ H}_2\text{O at 4°C}$ $= 14.696 \text{ lb/m}^2 \text{ (psi)} = 33.9 \text{ ft H}_2\text{O at 4°C} = 29.921 \text{ in Hg at 0°C}$
Energy	1 J = 1 N·m = $10^7$ ergs = $10^7$ dyne.cm = $2.778 \times 10^{-7}$ kW·h = $0.23901$ cal $0.7376$ ft.Ib <sub>f</sub> = $9.486 \times 10^{-4}$ Btu
Power	$1 \text{ W} = 1 \text{ J/s} = 0.23901 \text{ cal/s} = 0.7376 \text{ ft.lb/s} = 9.486 \times 10^{-4} \text{ Btu/s} = 1.341 \times 10^{-3} \text{ hp}$

## TABLE A2: Ideal gas constant Rg

1.9872 cal/gm-mole K 1.9872 Btu/lb-mole°R 8.3143 J/mol K 10.731 psia ft³/lb-mole°R 8.3143 kPa m³/kg-mole K = 8.314 J/gm-mole K 0.83143 bar m³/kg-mole 82.057 cm³ atm/gm-mole K = 8.2057 × 10<sup>-5</sup> m³ atm/mol K 0.082057 L atm/gm-mole K = 0.082057 m³ atm/kg-mole K 21.9 (in Hg) ft³/lb-mole°R 0.7302 ft³ atm/lb-mole°R 1,545.3 ft lb<sub>t</sub>/lb-mole°R 8.314 × 10³ kg m²/kg-mole s² K

TABLE A3: Heat of combustion for selected hydrocarbons

		Heat of combustion (kJ/mol)		Flammability limit <sup>a</sup> vol. % fuel in air		Flash point	Autoignition
Compound	Formula	Lower	Upper <sup>b</sup>	LFL	UFL	temperature*	temperature °C
Paraffin hydrocarbons	11 10 11	#1. <u>                                     </u>	VESS		315.		
Methane	CH <sub>4</sub>	-802.3	-890.3	5.0	15.0	- 188	600
Ethane	C2H6	-1428.6	-1559.8	3.0	12.5	-135	515
Propane	C <sub>1</sub> H <sub>8</sub>	-2043.1	-2219.9	2.1	9.5	-104	450
Butane	C4H10	-2657.5	-2877.5	1.8	8.5	-60	405
Isobutane	C4H10	-2649.0	-2869.0	1.8	8.4	-83	460
Pentanc	C <sub>5</sub> H <sub>12</sub>	-3245.0	-3536.6	1.4	7.8	-40	260
Isopentane	C <sub>5</sub> H <sub>12</sub>	-3240.3	-3527.6	1.4	7.6	-57	420
Neopentane	C <sub>6</sub> H <sub>12</sub>	-3250.4	-3514.1	1.4	7.5	-65	450
Hexane	C <sub>5</sub> H <sub>14</sub>	-3855.2	-4194.5	1.2	7.5 7.5	-23	234
Heptane	C <sub>2</sub> H <sub>16</sub>	-4464.9	-4780.6	1.0	7.0	-4	223
2,3-Dimethylpentane	C2H16	-4460.7	-4842.3	1.1	6.7	-15	337
Octane	C <sub>8</sub> H <sub>18</sub>	-5074.1	-5511.6	0.8	6.5	13	220
Nonane	C <sub>2</sub> H <sub>20</sub>	-5685.1	-	0.7	5.6	31	206
Decane	C10H22	-6294.2	-6737.0	0.8	5.4	46	208
Olefins							
Ethylene	C <sub>2</sub> H <sub>4</sub>	-1322.6	-1411.2	2.7	36,0	-136	450
Propylene	C <sub>3</sub> H <sub>6</sub>	-1925.7	-2057.3	2.0	11.0	-108	455
1-Butene	C <sub>4</sub> H <sub>8</sub>	-2541.2	-2716.8	1.6	9.3	-79	384
2-Butene	C <sub>i</sub> H <sub>8</sub>	-2534.4	-2708.2	1.8	9.7	-74	324
1-Pentene	C3H10	-3129.7	-3361.4	1.5	8.7	-18	273
Acetylenes	(51),557						
Acetylene	C <sub>2</sub> H <sub>2</sub>	-1255.6	-1299.6	2.5	80.0	-18	305

**TABLE A4**: Heat capacity ratio ( $\gamma$ ) for selected gases<sup>a</sup>

Gas	Chemical formula or symbol	Approximate molecular weight (M)	Heat capacity ratio $ \gamma = C_{\rho}/C_{\nu} $
Acetylene	C <sub>2</sub> H <sub>2</sub>	26.0	1.30
Air	-	29.0	1.40
Ammonia	NH <sub>3</sub>	17.0	1.32
Argon	Ar	39.9	1.67
Butane	$C_4H_{10}$	58.1	1.11
Carbon dioxide	CO <sub>2</sub>	44.0	1.30
Carbon monoxide	co	28.0	1.40
Chlorine	$Cl_2$	70.9	1.33
Ethane	$C_2H_6$	30.0	1.22
Ethylene	C₂H₄	28.0	1.22
Helium	He	4.0 2.0	1,66
Hydrogen	$H_2$	2.0	1.41
Hydrogen chloride	HCI	36.5	1.41
Hydrogen sulfide	H <sub>2</sub> S	34.1	1.30
Methane	$CH_4$	16.0	1.32
Methyl chloride	CH <sub>3</sub> Cl	50.5	1.20
Natural gas	-	19.5	1.27
Nitric oxide	NO	30.0	1.40
Nitrogen	N <sub>2</sub>	28.0	1.41
Nit <b>rous oxi</b> de	$N_2O$	44.0	1.31
Oxygen	$O_2$	32.0	1.40
Propane	C₃H <sub>8</sub>	44.1	1.15
Propene (propylene)	C <sub>3</sub> H <sub>6</sub>	42.1	1.14
Sulfur dioxide	SO <sub>2</sub>	64.1	1.26

<sup>&</sup>quot;Crane Co., Flow of Fluids Through Valves, Fittings, and Pipes, Technical Paper 410 (New York: Crane Co., 2009), www.flowoffluids.com.

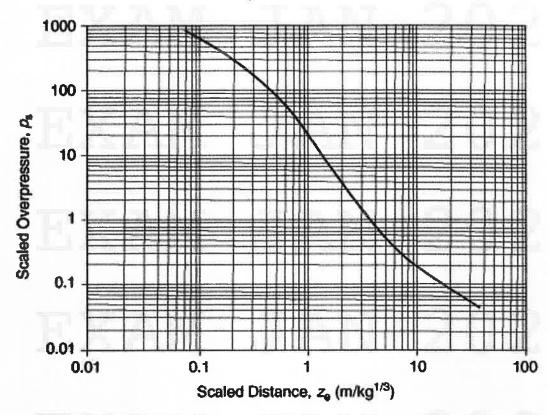


FIGURE A1: Correlation between scaled overpressure and scaled distance

TABLE A5: Transformation from percentages to Probits

Almi A	A CONTRACTOR OF THE PARTY OF TH	The Park Land	Vertical States							
%	0	1	2	3	4	5	6	7	8	9
0	_	2.67	2.95	3.12	3.25	3.36	3.45	3.52	3,59	3.66
10	3.72	3.77	3,82	3.87	3.92	3.96	4.01	4.05	4.08	4.12
20	4.16	4.19	4.23	4.26	4.29	4.33	4.36	4.39	4.42	4.45
30	4.48	4.50	4.53	4.56	4.59	4.61	4.64	4.67	4.69	4.72
40	4.75	4.77	4.80	4.82	4.85	4.87	4.90	4.92	4.95	4.97
50	5.00	5.03	5.05	5.08	5.10	5.13	5.15	5.18	5.20	5,23
60	5.25	5.28	5.31	5.33	5.36	5.39	5.41	5.44	5.47	5.50
70	5.52	5.55	5.58	5.61	5.64	5.67	5.71	5.74	5.77	5.81
80	5.84	5.88	5.92	5.95	5.99	6.04	6.08	6.13	6.18	6.23
90	6.28	6.34	6.41	6.48	6.55	6.64	6.75	6.88	7.05	7.33
%	0.0	0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9
99	7.33	7.37	7.41	7.46	7.51	7.58	7.65	7.75	7.88	8.09

<sup>\*</sup>D. J. Finney, Probit Analysis (Cambridge: Cambridge University Press, 1971), p. 25. Reprinted by permission.

TABLE A6: Probit correlations for a variety of exposures

	Causative	Pro param		
Type of injury or damage	variable	A <sub>1</sub>	t <sub>e</sub>	
Fire <sup>1</sup>			٠, ١	100
Burn deaths from flash fire	t <sub>e</sub> I <sub>e</sub> <sup>4/3</sup> /10 <sup>4</sup>	-14.9	2.56	
Burn deaths from pool burning	tI4/3/104	-14.9	2.56	
Explosion <sup>1</sup>			*	
Deaths from lung hemorrhage	<b>p</b> o	-77.1	6.91	
Eardrum ruptures	po	-15.6	1.93	
Deaths from impact	I	-46.1	4.82	
Injuries from impact	J	-39.1	4.45	
Injuries from flying fragments	J	-27.1	4.26	
Structural damage	p°	-23.8	2.92	
Glass breakage	Pa	-18.1	2.79	
Toxic release <sup>2</sup>				
Ammonia deaths	$\sum C^{2.0}T$	-35.9	1.85	
Carbon monoxide deaths	$\sum C^{1,0}T$	-37.98	3.7	
Chlorine deaths	$\sum C^{2.0}T$	-8.29	0.92	
Ethylene oxide deaths3	$\sum C^{1.0}T$	-6.19	1.0	
Hydrogen chloride deaths	$\Sigma C^{1.0}T$	-16.85	2.0	•
Nitrogen dioxide deaths	$\Sigma C^{2.0}T$	-13.79	1.4	
Phosgene deaths	$\Sigma C^{1,0}T$	-19.27	3.69	
Propylene oxide deaths	$\sum C^{2.0}T$	-7.42	0.51	
Sulfur dioxide deaths	$\Sigma C^{1.0}T$	-15.67	1.0	1.22
Toluene	$\Sigma C^{2.5}T$	-6.79	0.41	

t, = effective time duration (s)

 $I_e = \text{effective radiation intensity (W/m}^2)$ 

t =time duration of pool burning (s)

 $I = \text{radiation intensity from pool burning (W/m}^2)$ 

 $p^0 = \text{peak overpressure (N/m}^2)$ 

 $J = \text{impulse (N s/m}^2)$ 

C = concentration (ppm)

T = time interval (min)

<sup>&</sup>lt;sup>1</sup>Selected from Frank P. Lees, Loss Prevention in the Process Industries (London: Butterworths, 1986), p. 208.

<sup>&</sup>lt;sup>2</sup>CCPS, Guidelines for Consequence Analysis of Chemical Releases (New York: American Institute of Chemical Engineers, 1999), p. 254.

<sup>&</sup>lt;sup>3</sup>Richard W. Purgh, "Quantitative Evaluation of Inhalation Toxicity Hazards," in *Proceedings of the 29th Loss Prevention Symposium* (American Institute of Chemical Engineers, July 31, 1995).